International Section       P. O. HOX 2008       MECENED         SANTA FE, NEW MEXICO 87501       DEC 24 1980         SANTA FE, NEW MEXICO 87501       DEC 24 1980         SANTA FE, NEW MEXICO 87501       DEC 24 1980         Statement of the section of the sectin section of the section of the sectin sectio	
Image: Description       Description       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS       O. C. D. ARTESIA_OFF.CC         Origination       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS       O. C. D. ARTESIA_OFF.CC         Stevens Oil Company /       Stevens Oil Company /       Authorization To TRANSPORT OIL AND NATURAL GAS       O. C. D. ARTESIA_OFF.CC         Stevens Oil Company /       Stevens Oil Company /       Stevens Oil Company /       Authorization       Description         Freedold       Description       Condensate       Description       Description       Condensate         Incomplation       Condensate       Description       Condensate       Description       State         Incomplation       Condensate       Condensate       State       State       Feer Feer         Incomplation       Condensate       Condensate       State       State       Feer Feer         Incomplation       Condensate       Condensate       State       State       Feer Feer         Incomplation       Condensate       Twin Lakes-San Andres       State       State       Feer Feer         Onl Letter       B       330'       Feer From The       North       Line and       2310       Free From The       East         Inserial Authoused Transport Feer Oil AD       D	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS       O. C. D. ARTESIA_OFFICE         Constraint vertee       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS       ARTESIA_OFFICE         Stevens Oil Company /       Stevens Oil Company /       Artesia         Address       P.O. Box 2203, Roswell, N.M. 88201       Other (Please captor)         Preaction of the Ling (Cerck proper box)       Change in Transporter of: Other (Please captor)       Other (Please captor)         New Vol       Other (Please captor)       Other (Please captor)       Other (Please captor)         New Vol       Other (Please captor)       Other (Please captor)       Other (Please captor)         New Vol       Other (Please captor)       Other (Please captor)       Other (Please captor)         New Vol       Other (Please captor)       States for captor)       States for captor captor for the form the formation formation formation formation for captor captor for the form the formation for captor for the form the formation for captor for the formation formation for captor format	Lease No.
Stevens 0il Company /         Kaliest         P.O. Box 2203, Roswell, N.M. 88201         Fisen(1) Linding (Check proper box)         Now will With Change in Transporter of:         Other (Please explore)         Other (Please explore)         New will With Comparison in Transporter of:         Other (Please explore)	Lease No.
P.O. Box 2203, Roswell, N.M. 88201         Feenels) In thing (Cerck proper box)         Necomplition         Other (Press captors)         Other (Press captors)         Name         Other (Press captors)         Other (Press captors)         Name         Other (Press captors)         Press (Press captors)         Other (Press captors)         O	L.ease No.
Hereary Jettion       X       Change in Transporter of:         Oil       Oil       Dry Coe         Phange in Ownership       Coeringhead Coe       Condensate         If change of ownership       Give name         ad address of previous owner       Coeringhead Coe       Condensate         If change in Ownership       Well No.       Pool Name, Including Formation Assoc.       Kind of Lease         If change in Ownership       Well No.       Pool Name, Including Formation Assoc.       Kind of Lease         If change in 'L''       2       Twin Lakes-San Andres       State, Federal or Fee         O'Brien ''L''       2       Twin Lakes-San Andres       State, Federal or Fee         Unit Letter       B       : 330' Feet From The North Line and 2310       Feet From The East         Unit Letter       B       : 330' creating       Pool Nattern (Coeringhead Coer (Coeringhead Coering (Coeringhead Coering (Coeringhead Coering (Coeringhead Coering (Coering (Coeringhead Coering (Coeringhead Coering (Coeringhead Coering (Coeringhead Coering (Coeringhead Coering (Coeringhead Coering (Coeringhead Coeringhead Coeringhead Coeringhead Coeringhead Coeringhead Coeringhead Coering (Coeringhead Coeringhead Coering (Coeringhead C	Lease No.
The completion       Contribution       Condensate         Change of ownership give name       Condensate       Condensate         Condensate       Condensate       State, Federal or Fee         Condensate       Condensate       Condensate       State, Federal or Fee         Condensate       Condensate       P.O. Drawer 175, Artesia, N.M. 882(         Navajo Refining Co. P/L Div.       P.O. Box 2203, Roswell, N.M. 882(         New producers of a company       P.O. Box 2203, Roswell, N.M. 882(         New producers of a company       D i 1 9S i 28E       Yes       12-19-80         If this producers of a completion - (X)       X i X       P.D. T.D.       State         Condens	Lease No.
address of previous owner         "ISCRIPTION OF WELL AND LEASE         train Nume       Well No.       Pool Name, Including Formation Assoc.       Kind of Lease         States Nume       2       Twin Lakes-San Andres       State, Federal or Fee         O'Brien "L"       2       Twin Lakes-San Andres       State, Federal or Fee         Location       0       Brien "L"       2       Twin Lakes-San Andres         Unit Letter_B       : 330' Feet From The North Line and 2310       Feet From The East         Line of Section       6       Township       9S       Range 29E       NMPM, Chaves         'ISIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (Give address to which approved copy of this form is the North of Actionated Transporter of Cit (X) or Ory Gos (D)       Address (Give address to which approved copy of this form is the Stevens Oil Company       P.O. Drawer 175, Artesia, N.M. 882(D)         Navajo Refining Co.       P/L Div.       P.O. Box 2203, Roswell, N.M. 882(D)       NM. 882(D)         If well produces oil or liquids, Unit       Unit       Sec.       Twp.       'hge.       Is gas actually connected?       When         If well produces oil or tarks.       D       1       9S       28E       Yes       12-19-80         If well produces oil or tarks.       D       1       9S       28E </td <td>Lease No.</td>	Lease No.
Iter Norme       Iter No. 1 for intraction       Iter No. 1 for intrac	L
D'Brien "L"       2       Twin Lakes-San Andres       State, Feer of or other feer       Feer         Location       0.11 Letter_B	
Unit Letter       B       : 330' Feet From The_North_Line and       2310       Feet From The_East         Line of Section       6       Township       9S       Range       29E       NMPM,       Chaves         'ISIGNATION OF TRANSPORTFR OF OIL AND NATURAL GAS         Nonce of Authorized Transporter of Cit       X)       cr Condensate       Address (Give address to which approved copy of this form is to Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Box 2203, Roswell, N.M. 8820         Here of Authorized Transporter of Casinghead Gas (X) or Dry Gas       P.O. Box 2203, Roswell, N.M. 8820         Stevens Oil Company       Unit       Sec.       Twp.       Free.       Is gas actually connected?       When         If well produces oil or liquids, or Divide Composition of tarks.       D       1       9S       28E       yes       12-19-80         If this production is commingled with that from any other lease or pool, give commingling order number:       P.B.T.D.       2950       2935         Designate Type of Completion - (X)       X       X       Y       P.B.T.D.         Dete Spudded       Dare Compl. Ready to Prod.       Total Depth       P.B.T.D.         12-06-80       12-18-80       2950       2935         Lievations (DF, RAB, RT, CR, etc	
Line of Section       6       Township       9S       Range       29E       NMPM.       Chaves         ISIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Nare of Authorized Transporter of Cit       i or Condensate       Address (Give address to which approved copy of this form is the proved copy of the proved copy	
Nor.e of Authonized Transporter of Cit X       Er Condensation         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 820         Stevens Oil Company       P.O. Drawer 175, Artesia, N.M. 8820         It well produces oil or liquids, Unit (Sec. Twp. Sige. Is gas octually connected?       When         Uvel location of tarks.       D 1 95 28E       Yes         If this production is commingled with that from any other lease or pool, give commingling order number:       Plag Bace Same Ref         COMPLETION DATA       Oil Well       Gas well       Now Well       Workover       Deepen       Plug Bace Same Ref         Designate Type of Completion - (X)       X       X </td <td>County</td>	County
None of Authorized Transporter of Cut []       Div.       P.O. Drawer 175, Artesia, N.M. 81         Navajo Refining Co. P/L Div.       P.O. Drawer 175, Artesia, N.M. 81         Viewe of Authorized Transporter of Casinghead Gas [X] or Dry Gas       Address (Give address to which approved copy of this form is to which approved copy of the proved copy of the p	o be sent)
Higher of Relation response of Relation of Casinghead Gas X or Dry Gas       Address (Give address to which approved copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of copy of this form is to the chapter of the chapter of the copy of this form is to the chapter of the copy of this form is to the chapter of the copy of this form is to the chapter of the copy of this form is to the chapter of the copy of this form is to the chapter of the copy of this form is to the chapter of the copy of the copy of this form is to the chapter of the copy o	8210
Difference       Unit       Sec.       Twp.       Rge.       Is gas octually connected?       when         If well produces oil or liquids, give location of tarks.       D       1       9S       28E       YES       12-19-80         If this production is commingled with that from any other lease or pool, give commingling order number:       12-19-80       12-19-80         COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back       Same Res         Designate Type of Completion - (X)       X       X       X       1       P.B.T.D.         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         12-06-80       12-18-80       2950       2935         Elevations (DF, RAB, RT, GR, etc.,       "ame of Producing Formation       Top Oil/Gas Pay       Tubing Depth         4008.8       GR, 4018.8       KE       San Andres       2735       Depth Casing Shoe	
Give location of tarks.       D       I       JOS       2011       YCS         If this production is commingled with that from any other lease or pool, give commingling order number:       If this production is commingled with that from any other lease or pool, give commingling order number:       If this production is commingled with that from any other lease or pool, give commingling order number:         COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back       Same Rest         Designate Type of Completion - (X)       X       X       Image: Completion Production       P.B.T.D.         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         12-06-80       12-18-80       2950       2935         Elevations (DF, RKB, RT, GR, etc.,       "ame of Producing Formation       Top Oil/Gas Pay       Tubing Depth         4008.8       GR, 4018.8       KE       San Andres       2735       Depth Casing Shoe	
COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back       Same Res         Designate Type of Completion - (X)       X       X       X       Image: Source Completion - (X)       Yes       Plug Back       Same Res         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.       P.B.T.D.         12-06-80       12-18-80       2950       2935         Elevations (DF, RAB, RT, GR, etc.,       Mame of Producing Formation       Top Oil/Gas Pay       Tubing Depth         4008.8       GR, 4018.8       San Andres       2735       2730	
Designate Type of Completion - (X)XXDate SpuddedDate Compl. Ready to Prod.Total Depth12-06-8012-18-802950Elevations (DF, RAB, RT, GR, etc.)Mane of Producing FormationTop Oil/Gas Pay4008.8 GR, 4018.8 KBSan Andres27352730Depth Casing ShoeDepth Casing Shoe	s'v. Dill. Res'
Date SpuddedDate Compl. Ready to Prod.Total Depth12-06-8012-18-8029502935Elevations (DF, RAB, RT, GR, etc.)Mane of Producing FormationTop Oil/Gas PayTubing Depth4008.8 GR, 4018.8 KBSan Andres27352730Depth Casing ShoeDepth Casing ShoeDepth Casing Shoe	<u> </u>
12-00-80     12-10-80     Tubing Depth       Lievations (DF, RAB, RT, GR, etc.,     "ame of Producing Formation     Top Oil/Gas Pay     Tubing Depth       4008.8 GR, 4018.8 KB     San Andres     2735     2730	
4008.8 GR, 4018.8 KB San Andres 2/35 2/50 2/50 Depth Casing Shoe	
Perforations 2735.5, 36, 36.5, 40.5, 41, 41.5, 45.5, 46, 46.5, 2950 47, 53.5, 54, 54.5, 57.5, 58, 58.5, 62, 62.5, 63 TUBING, CASING, AND CEMENTING RECORD SACKS CEL	MENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET 75 sacks	
12-1/2"     8-5/8"     20#     135"     75 sacks       7-7/8"     4-1/2"     9.5#     2950'     175 sacks	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)	exceed top all
OIL WELL OIL WELL Dute First New Oil Run To Tonks Dote of Test 12 10 80 Flowing Flowing	0 22 Ja
12-18-80     12-19-80     Flowing       Length of Test     Tubing Pressure     Casing Pressure       32/6/ a of the     32/6/ a of the	E Star
6 hrs. 90 PKr $G_{ce-MCF}$ $G_{ce-MCF}$	
Actual Prod. During Test 97 96 1 NA ())	<u> </u>
	J. J
GAS WELL     Bbla. Condensate/MMCF     Gravity of Condensate       Actual Field. Test-MCF/D     Length of Test     Bbla. Condensate/MMCF     Gravity of Condensate	
Testing Method (pirot, back pr.) Tubing Presswe (shut-in) Cosing Presswe (shut-in) Choke Size	
CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION	19
APPROVED	• •
bivision have been complete with and that the knowledge and bellef. BY	
This form is to be filed in compliance with null	LE 1104.
If this is a request for allowable for a newly dri well, this form must be accompanied by a tabulation well, this form must be accompanied by a tabulation	of the devia 111.
Owner All sections of this form must be filled out com	hierery for an
Fill out only Sections 1, 11, 111, and VI for Cr Fill out only Sections 1, 11, 111, and VI for Cr	Innees of own
(Date) (D	

## FRED POOL DRILLING, INC.

Box 1300, Clovis Star Route Roswell, New Mexico 88201 Dec. 14, 1980

.

RECEIVED

DEC 24 1980

O. C. D. ARTESIA, OFFICE

Stevens Dil Company C'Brien L # 2 -Chaves County, N.M.

139 ft. 1/4 degree 1499 ft. 1/2 \*

2900 ft. 1/2 "

thr

STATE OF NEW MEXICO COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 11th day of December, 1980, by Fred Pool, Jr.

Julie & Barday

My commission expires

ict. 15 984