

C O L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

MAR 04 1981

2. Name of Operator

Coronado Exploration Corp. ✓

O. C. D.
ARTESIA, OFFICE

3. Address of Operator

1005 Marquette NW Albuquerque, NM 87102

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM

THE South LINE OF SEC. 19 TWP. 10S RGE. 28E NMFM

7. Unit Agreement Name

8. Form or Lease Name

CX Plains

9. Well No.

1

10. Field and Pool, or Wildcat

Racetrack SA

12. County

Chaves

15. Date Spudded 12-12-80 16. Date T.D. Reached 1-24-81 17. Date Compl. (Ready to Prod.) 2-18-81 18. Elevations (DF, RKB, RT, GR, etc.) 3752.2 Gr. 19. Elev. Casinghead

20. Total Depth 2256' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

2240 to 2256 open hole

26. Type Electric and Other Logs Run 27. Was Well Cored

SWN - GR, Densilog, Induction Log No

28. CASING RECORD (Report all strings set in well!)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	324'	10"	150sx Class C, 2% CaCl	
7"	23#	2240'	8"	50 sx Class C, 25 sx Self-Stress	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2244'	N/A

31. Perforation Record (Interval, size and number)

Open Hole 2240 to 2256'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	119 bbls 28% acid and 8 bbls KCL water flush
	2-24-81

33. PRODUCTION

Date First Production 2-18-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Production
Date of Test 2-27-81	Hours Tested 24	Choke Size
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate
		Oil - Bbl. 24
		Gas - MCF TSTM
		Water - Bbl. 0
		Oil Gravity - API (Corr.) 24

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented

Test Witnessed By Sonny Segala

35. List of Attachments

logs as listed above.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Chas. Quintero TITLE Production Secretary DATE March 3, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 440	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. McNeefee _____	T. Madison _____
T. Queen _____ 1068	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1590	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Slaughter _____ 2180	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2180 to _____ 2256	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	VF Sand and Shale				
440	1068	628	VF Sand and Shale and Anhydrite				
1068	1590	522	F Sand and Shale				
1590	2180	590	Dolomite and Anhydrite				
2180	TD	76	Dolomite				