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Р.U. Box 1980, Habbs, NM 88740	OII	CONSERVA		IS:ON		RECEIVED
P.O. Drawer DD, Anesia, NM 88210		F.O. E. Santa Fe, New Me		880		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		FOR ALLOWAB			ON	May -7 '90
I. Operator		INANSPURT UIL	AND NATO		Well API No. 31-115	C. C. D.
Cibola Energy Cor		NM 87103			20-005	-1000000
PO Box 1668, Alb Reason(s) for Filing (Check proper box)	uquerque,	NM 07105	Other (P)	lease explain)	· ·	
New Well	Chang Oil	ge in Transporter of:				
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator		<u></u>		<u> </u>	<u></u>	
I. DESCRIPTION OF WELL . Lesse Name CX Plains	Well No. Pool Name, Includi				Kind of Lease State, Federal Fee	Lease No.
Location	: 660	Feet From The	<u>S</u> Line and	66 D	Feet From The	E line
Section 19 Townshi	p 105	Range 28E	, NMPM	l <u>,</u>	Chaves	County
III. DESIGNATION OF TRAN		FOIL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil	T or Co	mdensate	Address (Give add		proved copy of this for	
Enron Oil Trading Name of Authonized Transporter of Casing	& Transpo ghead Gas	ortation Co.			ouston, TX proved copy of this for	<u>77251-1188</u> m is to be sent)
If well produces oil or liquids,	Unita Sec.	Twp. Rge.	Is gas actually con	inocied?	When ?	
give location of tanks.	<u>Pi</u>	9 1105 1 28E				
If this production is commingled with that it IV. COMPLETION DATA	from any other reas	se or pool, give communging	ing order number.			
Designate Type of Completion		Well Gas Well	New Well   Wo	arkover 🗐 Do 	rpen   Plog Back  S	ame Res'v  Diff Res'v " =
Date Spudded	Date Compl. Rea	idy to Prod.	Total Depth		P.B.T.D.	
Elevauous (DF. RKB, RT, GR, esc.)	Name of Produci	ng Formation	Top Oil/Gas Pay	<u> </u>	Tubing Depth	
Feriorations					Depth Casing	Shoe
	7	NG, CASING AND	CEMENTING		<u>1</u>	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		
	CASING	& TUBING SIZE		PTH SET	Pert	ICKS CEMENT
	CASING	& TUBING SIZE		PTH SET	Pest 5-	ID-3 11-90
		& TUBING SIZE			Pert 5- chg	
V. TEST DATA AND REQUES	T FOR ALLC	DWABLE	DEF		Pest 5- chg	ID-3 11-90 LT:PER
	T FOR ALLC	DWABLE lume of load oil and muss	DEF	ed top allowable	for this depth or be for	ID-3 11-90 LT:PER
OIL WELL (Test must be after m	T FOR ALLC	DWABLE turne of load oil and must	DEF be equal to or exce	ed top allowable	for this depth or be for	ID-3 11-90 LT:PER
OIL WELL (Tesi musi be after n Date First New Oil Run To Tank	ST FOR ALLO ecovery of social wol	DWABLE lume of load oil and must	DEF be equal to or exce Producing Method	ed top allowable	for this depth or be for is lift. etc.)	ID-3 11-90 LT:PER
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Frud. Louring Test	T FOR ALLO ecovery of total vol Date of Tes Tubing Pressure	DWABLE lume of load oil and must	DEF be equal to or exce Producing Method Casing Pressure	ed top allowable	for this depth or be for s lift, etc.)	ID-3 11-90 LT:PER
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test	T FOR ALLO ecovery of total vol Date of Tes Tubing Pressure	DWABLE lume of load oil and must	DEF be equal to or exce Producing Method Casing Pressure	ed top aliowable (Flow, pump, ga	for this depth or be for s lift, etc.)	ID-3 II-9A IJ:PER full 24 hours.)
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Frud. Louring Test GAS WELL	T FOR ALLO ecovery of total vol Date of Tes Tubing Pressure Oul - Bbls	DWABLE turne of load oil and must	DEF be equal to or exce Producing Method Casing Pressure Water - Bbis	ed top allowable (Flow, pump, ga MMCF	for this depth or be for s lft, etc.) Choke Size Gas- MCF	ID-3 II-9A IJ:PER full 24 hours.)
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Frud. Louring Test GAS WELL Actual Frod. Test - MCF/D Issuing Method (puor, back pr.)	T FOR ALLO ecovery of total vol Date of Test Tubing Pressure Oil - Bbls Length of Test Tubing Pressure	OWABLE lume of load oil and muss (Shut-in)	DEF be equal to or exce Producing Method Casing Pressure Water - Bbis. Bbis. Condensate/ Casing Pressure (S	ed top allowable (Flow, pump, ga MMCF Shut-18)	for this depth or be for s lift, etc.) Choke Size Gas-MCF	I D - 3 I - 9A I T : PER 
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Frud Dunng Test GAS WELL Actual Frod Test - MCF/D issuing Method (putor, back pr.) VI. OPERATOR CERTIFIC J bereby certify that the rules and regat	Date of Test Tubing Pressure Oil - Bbls Length of Test Tubing Pressure ATE OF CO	OWABLE lume of load oil and must (Shut-in) OMPLIANCE cameryauce	DEF be equal to or exce Producing Method Casing Pressure Water - Bbis. Bbis. Condensate/ Casing Pressure (S	ed top allowable (Flow, pump, ga MMCF Shut-18)	for this depth or be for is lift, etc.) Choke Size Gas-MCF	I D - 3 I - 9A I T : PER 
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Hrud Lunng Test GAS WELL Actual Hrud Test - MCF/D issuing Method (puor, back pr.) VL OPERATOR CERTIFIC	T FOR ALLO ecovery of total vol Date of Test Tubing Pressure Oil - Bbls Length of Test Tubing Pressure ATE OF CO success of the Od Co that the information	OWABLE isome of load oil and must (Shut-in) OMPLIANCE concervation a gives above	DEF be equal to or exce Producing Method Casing Pressure Water - Bbis. Bbis. Condensate/ Casing Pressure (S	ed top allowable (Flow, pump, ga MMCF Shut-18)	for this depth or be for s lift, etc.) Choke Size Gas-MCF	I D - 3 I - 9A I T : PER 
OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prud Lhunng Test GAS WELL Actual Prod Test - MCF/D Hesting Method (puor, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the suice and seguit Division have been complied with and	T FOR ALLO ecovery of total vol Date of Test Tubing Pressure Oil - Bbls Length of Test Tubing Pressure ATE OF CO success of the Od Co that the information	OWABLE isome of load oil and must (Shut-in) OMPLIANCE concervation a gives above	DEF be equal to or exce Producing Method Casing Pressure Water - Bbit Bbit Condensate/ Casing Pressure (S OIL Date Ap	ed top allowable (Flow, pump, ga MMCF Shut-to) CONSE	for this depth or be for s lift, etc.) Choke Size Gas- MCF Gas- MCF Choke Size RVATION E MAY	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>
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OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Frud Lauring Test GAS WELL Actual Frod Test - MCF/D Issuing Method (pulot, back pr.) VI. OPERATOR CERTIFIC I bereby certify that the suice and segue Division have been complied with and is true and complete to the best of my l Matthe	TFOR ALLO covery of total voi Date of Test Tubing Pressure Oil - Bbls Length of Test Tubing Pressure Tubing Pressure ATE OF CO cancers of the Od Ca that the information knowledge and belo ULLONG Lensley,	OWABLE imme of load oil and must (Shut-in) OMPLIANCE concervation a gives above set	DEF be equal to or exce Producing Method Casing Pressure Water - Bbit Bbit Condensate/ Casing Pressure (S OIL Date Ap	ed top allowable (Flow, pump, ga MMCF Shut-is) - CONSE oproved ORNGIN MIKE V	for this depth or be for s lift, etc.) Choke Size Gas- MCF Gas- MCF Choke Size RVATION E MAY	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.