

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. E*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM 28297

6. IF INDIAN, NILEOTTEE OR TRIBE NAME

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th Street, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660' FSL and 660' FSL

7. UNIT AGREEMENT NAME
SEP 4 1981

8. FARM OR LEASE NAME
Everette "OO" C. C. S

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-T5S-R24E

14. PERMIT NO.
3923.8 M

12. COUNTY OR PARISH 13. STATE
Chaves NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
FILL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☒ XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS CONCERNING pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Quantity of Cement
15"	10 3/4"	40.5# J-55	Approx 840'	815 sx circulated
7 7/8"	4 1/2" or 5 1/2"	10.5# or 15.5#	TD	350 sx

We propose to drill and test the Abo and intermediate formations. Approximately 840' of surface casing will be set and cement circulated to shut off gravel and casing. If needed (lost circulation) 7 5/8" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. Temperature survey will be run to determine cement top. If commercial, production casing will be run and cemented with adequate cover, perforate, and stimulate as needed for production.

MUD PROGRAM: FW gel and LCM to 1500' - Brine to 3200' - drispak & starch to TD.
MW 9.6-10, Vls. 20-34, WL 14-7.

BOP PROGRAM: BOP's will be installed in 13 5/8" casing and tested daily.

GAS NOT DETECTED.

18. I hereby certify that the foregoing is true and correct.

SIGNED

APPROVED

(This space for signature of state office use)

(Orig. Sgd.) ROGER A. CHAPMAN

APPROVED BY

CONDITIONS OF APPROVAL

SEP 2 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE Regulatory Coordinator

DATE

9-1-81

TITLE

DATE

*See Instructions on Reverse Side