

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. DIV-Dist. 2
01 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Bureau of Land Management
Lease No. 100-000000
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-28297

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

EVERETT 'OO' FEDERAL #2

9. API Well No.

30-005-60826

10. Field and Pool, or Exploratory Area

PECOS SLOPE ABO

11. County or Parish, State

CHAVES COUNTY

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

Injection

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL

Section 26-T5S-R24E UNIT P

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG & ABANDON AS FOLLOWS:

1. MIRU WSU - Bleed pressure off tubing & casing; RU kill truck & load tubing & casing w/ 30+- bbls of 7% KCL water, ND wellhead, NU BOP & POH w/ tubing. RIH w/ treating packer to 3650' +/- & set packer then close rams & test casing to 3000 psig for 30 minutes. If the casing does not test, proceed w/ plugging operations; if casing does test, call office to see if well will be re-fraced or if it will still be plugged. After testing casing, open BOP & release packer @ 3650' +/-; POH w/ tubing & packer. Pump 7% KCL water only as necessary to keep well dead. RD kill truck. 375'

2. RU wireline & RIH w/ a 4-1/2" gauge ring to 3700' to make sure the casing is clear, then RIH w/ 4-1/2" CIBP & set plug @ 3650'. MU dump bailer & RIH w/ bailer & dump 35' of cement on top of CIBP. RD wireline.

3. RIH w/ tubing to 3615' & circ hole w/ 10.0 ppg brine plugging mud w/ 25# bbl of gel in mud; POH w/ tubing. ND BOP & RU wireline. RIH w/ severing shot & cut bell nipple & pull casing slips & stretch casing to locate free point in the casing. NU BOP & RU wireline. RIH w/ severing shot & cut casing into above free point @ about 3050' +/- RD wireline; RU to POH & lay down 4-1/2" casing. Keep hole full of mud when pulling casing.

4. RIH w/ tubing to 3100' & spot a 35 sk cement plug in & out of 4-1/2" casing f/ 3100-3000'; wait 3 hrs & tag plug then pull tubing to 1550' & spot a 35 sk over top of the Glorieta then move tubing to 890' & spot 35 sk plug f/ 890'-790' across casing shoe; wait 3 hrs & tag this plug then pull tubing up to surface & set a 10 sk plug @ the surface.

5. ND BOP & remove wellhead & install regulation dry hole marker. Clean location.

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donna Clack

Signature

Title

Accepted for record - NMOCD

Operations Technician

Date

3-19-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office