Form C-104 Revised 10-1-73

MINERALS DEPARTMENT

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DISTRIBUTION			
SANTA / T			
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U. 1. 0 . 1.		ا	
LAND OFFICE	AND OFFICE		<u> </u>
TRANSPORTER	016	V	
THANSPORTER	GAS	V	
OPERATION		V	
S AGRATION OF			

OIL CONSERVATION DIVISION

	DISTRIBUTION SANTA /E /ILE	P. O. DO SANTA FE, NEV	V MEXICO 8750	JAN 2,5 '8	3		
	LAND OFFICE	REQUEST FOR	R ALLOWABLE	C U.			
	TRANSPORTER OIL	AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-					
١.	ADMATION OFFICE				· · · · · · · · · · · · · · · · · · ·		
	Mesa Petroleum Co. 🗸						
	P.O. Box 2009 / Amaril	lo, Texas 79189					
	Keason(s) for filing (Check proper box,	Change in Transporter of:	Other (Plea	se explain)			
	Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conder	7	· · · · · · · · · · · · · · · · · · ·			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE.	·	Kind of Lease		 -	Lease N
	COYOTE FEDERAL	3 Pecos Slope Al		Staty, Federa	7		27970
	Unit Letter B : 660	Feet From The North Lin	• and 1980	Feet From '	Th• East		
	Line of Section 17 T.	mahip 7S Range 2	5E , n mf	РМ,	Ch	aves	Count
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S	e to which caped	ued come of this for	m it 10 34	
	Name of Authorized Transporter of Cil or Condensate X Address (Give address to which approved copy Permian Corporation P.O. Box 1183 / Houston, Tex					01	
	Name of Authorized Transporter of Cas Transwestern Pipeline		P.O. Box 2521 / Houston, Texas 77001				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 17 7 25	Yes	í	4-27-81		
	If this production is commingled wit	h that from any other lease or pool,	give commingling ord	er number:			
٧,	Designate Type of Completio	on - (X)	New Well Workover	Deepen	Plug Back Sam	e Restv.	Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	-	P.B.T.D.	1	
	Dievotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
,	Perforations	<u> </u>	<u> </u>		Depth Casing Sho	34	
		TUBING, CASING, AND	CEMENTING RECO	RO			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS	CEMEN	<u>T</u>
					·		
			1		<u> </u>		
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fier recovery of local vo pik or be for full 24 hou	lume of load oil	and must be equal t	0 01 1226	ed top al.
	OIL WELL Date First New Oil Run To Tunks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size		
	Actual Pred. During Test	OII-BMs.	Water-Bbis.		Gds - MCF		
		<u> </u>	,				
	Actual Prod. Tout-MCF/D	Length of Test	Bbls. Condensate/AdMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Ehnt-in)	Casing Pressure (Shr	rt-ip)	Choke Sixe		
ı	CERTIFICATE OF COMPLIANCE OIL CONS				ION DIVISION		
			APPROVED JAN 2 6 1983 . 19				
	I hereby certify that the rules and r Division have been complied with	and that the information given	Origi	nal Signed Sy 2 A. Clements			
	above is true and complete to the		Supe	eriso. Test is to			
	XC: NMOCD-A (0+5) CEN R	UDO, AUUIU, ENG,					

REM (FILE)

R. G. Mark	-
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(Signature)
REGULATORY COORDINATOR

(Tilla) 1-11-83 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-considered wells.