

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-27970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, 7S, 25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY

AUG -6 1986

O. C. D.

ARTESIA, OFFICE

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR

P.O. Box 2009, Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL/1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3862' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

RU Baber Well Service @ 1500 hours 12-20-85 to P&A well as follows: Pumped fresh  
water down well. Set CIBP on Wireline @ 3570', displaced hole with 9 ppg mud. Spotted  
10 sx Class "H" cement plug from 3570'-3470'. Spotted 10 sx Class "H" cement plug  
from 1855-1755. Spotted 20 sx Class "H" cement plug from 943-743'; spotted 10 sx  
Class "H" cement plug from 100'-surface. Cut off wellhead. TIH w/1" tubing in 4 1/2  
x 8 5/8" annulus to 100'; spotted 22 sx Class "H" in annulus; installed dry hole  
marker. Well P&A 12-21-85.

XC: BLM-R (0+2) NM002-A, WF, CR, Acctg, Reg, Land, Expl., Partners

18. I hereby certify that the foregoing is true and correct.

SIGNED

Regulatory Clerk

DATE

1-2-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
PETER W. CHESTER

AUG 5 1986

BUREAU OF LAND MANAGEMENT  
ROSSELL RESOURCE AREA

\*See Instructions on Reverse Side

