OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## PERGY AND HENERALS DEPARTMENT no. of copies required DISTRIBUTION

Form C-104 Revised 10-1-78

DISTRIBUTION	SANTA FE, NEW MEX	(ICO 87501	DECEIVED BY			
ANTA FE			RECEIVED BY			
ILE I.S.C.S.	REQUEST FOR AL	LLOWABLE	ALC 90 1003			
AND OFFICE	AND	i i	AUG 29 1983			
RANSPORTER GAS	UTHORIZATION TO TRANSPORT	OIL AND NATURAL GAS	O. C. D.			
PERATOR	011101222222		ARTESIA, OFFICE			
RORATION OFFICE		· · ·	The state of the s			
STEVENS OPERATING CORP	PORATION					
P. O. Box 2408, Roswel	11, New Mexico 88201	Other (Please explain)				
eason(s) for filing (Check pr	oper box! Change in Transporter of:					
lev Well	Oil Dry Gas	s 🔲				
Recompletion	Casinghead Gas Condens	sate X				
Change in Ownership	Cub.ing.ine					
If change of ownership give n and address of previous owner	ame					
DESCRIPTION OF WELL AND	D LEASE .	Kind of Leas	se Lease No.			
DESCRIPTION OF WEEL STATE	1	state, Fader	ral or fee Fee			
McKnight	1 West Pecos S	Tope Abo				
		1980 5001	From TheEast			
0: 660	Feet From The South	line and 1900 reet	From The			
	ሳሳሞ		County			
Line of Section 21 T	Township 6S Range 23E	NAPA CITE				
	AND MATHRAL C	A S				
DESIGNATION OF TRANSPO	RTER OF OIL AND MATURAL G	AS (Give address to which approved copy of	this form is to be sent)			
Name of Authorized Transporter of Uli		IP O. Box 2408, Roswell, New Mexico 60201				
Stevens Operating Con	ashead Cas or Dry Cas X	(Cive address to which approved copy of	Volume address to which approved copy of the form is to be sent;			
Name of Authorized Transporter of Casti		P. O. Box 2521, Houst	P. O. Box 2521, Houston, Texas 77252			
Transwestern Pipeline	Unit   Sec. Tup. Rge.	is gas actually connected!   When	12-5-81			
It well produces oil or liquids, give location of tanks.	0 21 6S 23E	Yes	12-3-81			
		a due commingling or	der number:			
If this production is commin	gled with that from any other leas	se or pool, give comminging				
COMPLETION DATA		Decr	pen Plug Back   Same Res'v.   Diff. Res'			
	Oil vell	Cas Well Red Mell				
Designate Type of Co	ompletion - (X)	Total Depth	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	John Septim	s .			
		Top Oil/Gos Pay	Tubing Vepth			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	·				
			Depth Casing Shoe			
Perforations						
	TUBING, CASING, AND	CEMENTING RECORD	- OVE OFWENT			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & Toppe					
			to or exceed too all			
TEST DATA AND REQUEST	FOR ALLONABLE (Test must be	after recovery of total volume of load of depth or be for rull 24 hours)	I and must be equal to be because the			
OIL WELL	able for this c	Producing Method (Flow, pump, gas 116	(t. etc.)			
Date First New Oil Kun To Tunks	Date of Test	producing riethou triov. pump. 5.02				
1		Casing Pressure	Choke Size			
Length of Yest	Tubing Pressure	Caring (reasons				
		Water-Bblk.	Unis-MCF			
Actual brod. During feet	Git-Mots.					
GAS WELL		Bbls. Condensate/SMCF	Cravity of Condensate			
Actual Prod. Test-MC170	Length of Yest					
	Taking Pressure (shur-in)	Casing Pressure (slut-in)	Choke Size			
Testing Sethod (prior, back pr.)	Turing Treasure Com-					
		OIL CONSERV	ATION DIVISION			
CERTIFICATE OF COMPL	IANCE	11				
a harmonia and and and	regulations of the Oil Conservation	APPROVED AUG 2 9 19	983 , 19 <u> </u>			
Paretty Celtilly Lat La ture and						

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Pat Thompson Production Controllet

(Date)

(Ticle)

August 26, 1983

All sections of this form must be filled out completely for allowable on new and recompleted wells, Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Original Signed By

Leslie A. Clerachis

This form is to be filed in compliance with NUTE 1104.

If this is request for allowable for a newly drilled or decrened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE Supervisor District II

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forcers forms C-101 sust be illed for each root in sultiply

STATE OF NEW MI	בטע בטע	0. 131 v	10117
CHEER HEAT ION			
AND OFFILE			

March 7, 1983

(Tule)

(Daie)

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED 1996-76

MAR 08 1983

## REQUEST FOR ALLOWABLE AND

O. C. D. ARTESIA, OFFICE

Fill out only Sections 1, 11, 111, and VI for changes of ow ell name or number, or transporter, or other such change of condit

Repairle Forms C-104 must be filed for each poul in multiplied wells.

AND OFFICE	AND	AND NATHD		ia, Office	•
TIMITON GAS	AUTHORIZATION TO TRANSPOR	RT OIL AND NATOR			
- DESTINH DEFICE	ODATION				
STEVENS OPERATING CORPO	_				
P. O. Box 2408, Roswell		Other (Please	esplaini		
(e) on(s) for filling (c)	Change in Transporter of:  Dry Gas				
in completion	Casinghead Gas Condensa	🔯			
Change in Ownership		,			
change of ownership give name and address of previous owner					
	FASE		Kind of Lease		Lease No.
ESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Form   1   West Pecos Slop	e Abo	State, Federal o	Fee Fee	.\
McKnight				East	
0 660	Feel From The South Line	and	Feet From Th		
Unit Letter ; ;	mahip 6S Range	23E , NMPA	. Chav	es	County
Line of Section 22					- he reall
SESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Aid:ess (Give address	to which approve	d copy of this form is t	88210
Nome of Authorized . Poisson		P. O. Drawer			
Navajo Crude Oil	inghead One	Is gas actually connect	11. Han	ston 1x 1	7001
Trangwestern Fire	Tuni (Sec. Twp. Rge.		ted? 1 When	12 5-81	
- II COMMENT OF	1 5 7 71 5 65 7 7 15 1	100		<u> </u>	
the production is commingled wit	th that from any other lease or pool, i	give commingling ord		Plug Back   Same Re	s'v. Dill. Res'v.
OMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen		<u></u>
Designate Type of Completic	Date Sengl. Ready to Prod.	Total Depth	1	P.B.T.D.	
Jose Spudded		Top Oil/Gas Pay		Tubing Depth	
Cievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	169 011/042 7 9/		Depth Casing Shoe	
Perforations					
	TUBING, CASING, AND	CEMENTING REC	RD	SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET		
HOCE SIZE					
			<del></del>		
		ofter recovery of total v	olume of load oil	and must be equal to a	excess top allo
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this d	Producing Method (F	we)	(i, eic.)	
OIL WELL Jose Fires New Oil Run To Tonks	Date of Test	biognering riethod it	10w, paner, and		
Jaio 1 1100 111	Tubing Pressure	Casing Pressure	•	Chote Size	
Length of Teel	140014 1 1 1	Water-Bble.		Gas-MCF	
Actual Prod. During Tool	Oil-Bbla.	Walter			
GAS WELL		Bble. Condensate A	MCF	Cravity of Condens	at •
Actual Frod. Tool-MCF/D	Longth of Tost			Choke Size	
Testing Method (pitot, back pr.)	Tubing Piesswe (shot-la)	Cooling Pressure ( E			
		OIL	CONSERVA	TION DIVISION	
CERTIFICATE OF COMPLIA	NCE	APPROVED	IL AND GAS IN	SPECTOR	_, 19
hereby certify that the rules and regulations of the Oil Conservation		11	Which.	Mho	
Division have been compiled w	d regulations of the information given ith and that the information given the best of my knowledge and belief	. BY MAR	0 9 1983		
19946 18 HAT THE TANKEN		11.00		compliance with a	ULE 1104.
() $M$		1)	This form is to be filed in compliance with MULE 1104.  This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviation, and the well in accordance with MULE 111.		
In Thom	psin		MOSI DO TOTAL	'	. , , , , ,
15	i/natur)	leste taxen on	a of this form	must be Illied out co	owbieleth to: e.
Production Control	(Tule)	able on new a	niv Sections 1.	11. III. and VI for	changes of oudd