

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 09 1981

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA, OFFICE

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Stevens Oil Company

Address

P.O. Box 2203, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation Assoc.	Kind of Lease	Lease N
O'Brien "N"	1	Twin Lakes-San Andres	State, Federal or Fee	Fee

Location	Unit Letter	L	1650	Feet From The	South	Line and	430	Feet From The	West
Line of Section	32	Township	8S	Range	29E	NMPM,	Chaves	Count	

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co. P/L Div.	P.O. Drawer 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Stevens Oil Company	P.O. Box 2203, Roswell, N.M. 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	L	32	8S	29E	yes	1-9-81

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Ro
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-3-80	1-2-81	3000'	2985					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3969.25GR, 3979.25KB	San Andres	2806	2830					
Perforations	2806.5, 07, 07.5, 09.5, 10, 10.5, 13, 13.5, 21, 21.5, 22, 25, 25.5, 26.5, 27, 27.5	Depth Casing Shoe						

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8" 20#	125'	75 sacks
7-7/8"	4-1/2" 9.5#	3000'	175 sacks

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-1-81	1-4-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20	20	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
72 $24 \times 3 = 72$	24	38	NA

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner

(Title)

1-8-81

(Date)

## OIL CONSERVATION DIVISION

APPROVED

JAN 23 1981

BY

SUPERVISOR, DISTRICT 2

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of cond.

Separate Forms C-104 must be filed for each pool in mul completed wells.

RECEIVED  
JAN 22 1981  
O. C. D.  
ARTESIA, OFFICE

January 21, 1981

Stevens Oil Company  
P. O. Box 2203  
Roswell, New Mexico 88201

RE: Stevens Oil Company ✓  
O'Brien "N" No. 1  
Section 32-T8S-R29E  
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well in Chaves County, New Mexico.

500' - 1/4°  
1000' - 1/4°  
1497' - 1/4°  
2057' - 3/4°

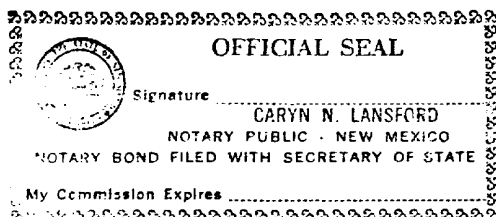
Very truly yours,  
BAM Drilling Corporation

*Deloris Taylor*  
Deloris Taylor

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1981.

My commission expires:

1/4/84



*Caryn N. Lansford*  
Notary Public

HAND DELIVERED