

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

DATE OF WELL B-1 10-1 JAN 27 1981

TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER O.C.B.

TYPE OF COMPLETION ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTISIAN, OFFICE

Name of Operator Stevens Oil Company

Address of Operator
P.O. Box 2203, Roswell, N.M. 88201

Location of Well

LETTER L LOCATED 1650 FEET FROM THE South LINE AND 430 FEET FROM West

LINE OF SEC. 32 TWP. 8S RGE. 29E NMPM

Date Spudded 12-3-80 16. Date T.D. Reached 1-1-81 17. Date Compl. (Ready to Prod.) 3969.25 GR 3979.25KB

Total Depth 3000' 21. Plug Back T.D. 2985' 22. If Multiple Compl., How Many Rotary 23. Intervals Drilled By Rotary Cable Tools

Reducing Interval(s), of this completion - Top, Bottom, Name 2806.5 - 2827.5 San Andres

18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

12. County Chaves

25. Was Directional Survey Made

27. Was Well Cored

Type Electric and Other Logs Run

GR-SWN-LL, Micro-SFL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	125'	12-1/2"	75 sacks	
4-1/2"	9.5#	3000'	7-7/8"	175 sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

2806.5, 07, 07.5, 09.5, 10, 10.5, 13, 13.5,
21, 21.5, 22, 25, 25.5, 26.5, 27, 27.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2806.5-2827.5</u>	<u>7,000 gal. 28% acid</u>

PRODUCTION

First Production 1-23-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test 1-23-81 Hours Tested 24 Choke Size -- Prod'n. For Test Period 12 Oil - Bbl. 3.67 Gas - MCF 16 Water - Bbl. 306-1

Flow Tubing Press. 15 Casing Pressure 12 Calculated 24-Hour Rate 3.67 Oil - Bbl. 16 Gas - MCF 23 Water - Bbl. 23 Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Curtis Stevens

List of Attachments

GR-SWN, LL, Micro-SFL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donald G. AllenTITLE OwnerDATE 1-26-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2152</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2806.5</u> to <u>2827.5</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115	115	Caliche & Red Beds				
115	943	828	Red Sand & Anhydrite				
943	1749	806	Anhydrite, Salt, Red Beds				
1749	2152	403	Anhydrite, Salt; Dolo.				
2152	2827	675	Lime (dolo.) T.D.				