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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 16 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. IT IS AN APPLICATION FOR PERMIT - "FORM C-103" FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>6. Name of Operator Amoco Production Company ✓</p> <p>Address of Operator P. O. Box 68 Hobbs, NM 88240</p> <p>7. Unit Agreement Name</p>		<p>8. Former Lease Name O'Brien Ranch</p> <p>9. Well No. 1</p>
<p>10. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>8-S</u> RANGE <u>29-E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Wildcat Fusselman</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Chaves</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-27-80, MGF Drilling Company (Rig #22) spudded a 17-1/2" hole at 10:00 p.m. Drilled to a TD of 330' and ran 13-3/8" 48# H-40 casing set at 330'. Cemented with 300 SX Class C cement (with 1% CACL). Plugged down at 11:30 a.m. 12-28-80. Circulated 25 SX out. WOC 18 hr. Tested casing at 600# for 30 min. Tested OK.

0+5-NMOCD, A      1-Hou      1-Susp      1-GLF      1-W. Stafford, Hou  
1-Columbia Gas Dev. Corp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L. Foster TITLE Admin. Analyst DATE 1-15-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 19 1981

CONDITIONS OF APPROVAL, IF ANY: