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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 21 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE MAPPLICATION FOR PERMIT LIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. Name of Operator Amoco Production Company ✓		5. State Oil & Gas Lease No.
7. Address of Operator P. O. Box 68 Hobbs, NM 88240		7. Unit Agreement Name
8. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 26 TOWNSHIP 8-S RANGE 29-E N.M.P.M.		8. Farm or Lease Name O'Brien Ranch
9. Elevation (Show whether DF, RT, GR, etc.) 4 45.7 GL		9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Fusselman		10. Field and Pool, or Wildcat
11. County Chaves		11. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Drilled to a TD of 2610' and ran 9-5/8" 36# K-55 ST&C casing set at 2610'. Cemented with 900 SX Dowell Lite (with 15# salt, 5# Gilsonite, and 1/4# Flocele) and tailed in 200 SX Class C cement (with 2% CACL). Plugged down at 8:30 p.m. 1-3-81. Circulated 50 SX to pit. WOC 23-1/2 hours. Tested casing at 1000# for 30 min. Tested OK.

0+5-NMOCD, A 1-Hou 1-Susp 1-GLF 1-W. Stafford, Hou 1-Columbia Gas Dev. Corp.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L. Fether TITLE Admin. Analyst DATE 1-19-81
APPROVED BY M. K. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 23 1981
CONDITIONS OF APPROVAL, IF ANY: