

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

MAR 17 1981

O. C. D.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien Ranch
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Fusselman
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator
Amoco Production Company/
Address of Operator
P. O. Box 68 Hobbs, NM 88240
Location of Well

UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 8-S RANGE 29-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4045.7' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugback

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested 4 days and recovered 64 BLW and 33 BNW. Set cast iron bridge plug at 8900' and capped with 35' cement. Perforated 8398'-8407' and 8512'-8520' with 2 JSPF. Acidized with 2500 gal. 15% NEFE HCL acid with 1 gal. CO2 per 2 gal. acid. Currently flow testing.

0+5-NMOCD, A 1-Hou 1-Susp 1-GLF 1-W. Stafford, Hou 1-Columbia Gas Dev. Corp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L. Forhee TITLE Admin. Analyst DATE 3-16-81
APPROVED BY Thane Williams TITLE OIL AND GAS INSPECTOR DATE MAR 18 1981
CONDITIONS OF APPROVAL, IF ANY: