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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-4-80

RECEIVED

JUN 18 1981

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator Amoco Production Company /									
3. Address of Operator P. O. Box 68 Hobbs, NM 88240									
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>8-S</u> RGE. <u>29-E</u> NADPM									
15. Date Spudded 12-27-80		16. Date T.D. Reached 2-9-81		17. Date Compl. (Ready to Prod.) 5-11-81		18. Elevations (DF, RKB, RT, GR, etc.) 4045.7' GL		19. Elev. Casinghead	
20. Total Depth 9174'		21. Plug Back T.D. 8535'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8398'-8520'								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48		330'		17-1/2"		300 SX Class C	
9-5/8"		36		2610'		12-1/4"		900 SX Lite, 200 Class C	
5-1/2"		15.5, 17		9174'		8-3/4"		1525 Lite, 750 Class H	
								AMOUNT PULLED	
								25 SX	
								50 SX	
								TCMT 2605	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 7/8	
								8196	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number) 8398'-8520' with 2 JSPF									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production 5-11-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-11-81		Hours Tested 24 hr.		Choke Size 16/64"		Prod'n. For Test Period 1		Oil - Bbl. 745	
								Gas - MCF 95	
								Water - Bbl. 745/1	
Flow Tubing Press. 500		Casing Pressure		Calculated 24-Hour Rate 1		Oil - Bbl. 745		Gas - MCF 95	
								Water - Bbl. 95	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold								Test Witnessed By	
35. List of Attachments Logs mailed 2-20-81									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Denton Green</u>		TITLE <u>Assist. Admin. Analyst</u>						DATE <u>6-17-81</u>	
0+4-NMOCD, A		1-Hou		1-Susp		1-LBG		1-W. Stafford, Hou	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7640'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8020'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8280'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 8370'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2420'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 3640'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6020'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6880'	T. Yeso _____ 3670'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7400'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 8398' _____ to _____ 8520' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	600	600'	Surface	6530'	6704'	174	Dolomite and shale
600	875	275	Red bed	6704	7035	331	Lime and dolomite
875	2059	1184	Red bed and Anhy.	7035	7284	249	Shale, lime and dolo.
2059	2350	291	Lime and Anhy.	7284	7347	63	Lime
2350	2610	260	Lime	7347	7483	136	Lime, shale and Dolo
2610	2656	46	Anhy.	7483	7542	59	Lime
2656	2949	293	Anhy. and dolomite	7542	7619	77	Lime and shale
2949	3104	155	Sand	7619	8265	646	Lime, shale, and dolo
3104	3579	475	Dolomite	8265	8469	204	Lime and shale
3579	3894	315	Dolomite and sand	8469	8507	38	Lime, shale, dolo
3894	4069	175	Sand	8507	8572	65	Lime, shale, chert
4069	4583	514	Dolomite and sand	8572	8597	25	Lime, shale, Dolomite
4583	5480	897	Dolomite	8597	8609	12	Lime, shale, chert
5480	5828	348	Sand and dolomite	8609	8643	34	Lime, shale, dolomite
5828	6031	203	Dolomite and silt	8643	8719	76	Lime, shale, chert
6031	6139	108	Dolomite	8719	8749	30	Lime, shale, dolo, chert
6139	6530	391	Abo shale	8749	9086	337	Lime, shale, chert
				9086	9168	82	Lime, shale, chert, dolo
				9168	9174	6	Lime shale chert