

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

Operator  
MESA PETROLEUM CO.Address  
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Pecos Slope - Hho Gas

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
CAMACK FEDERAL	3	UNDESIGNATED ABO	State, Federal or Fee	NM 22615
Location				
Unit Letter	K	1980 Feet From The SOUTH	Line and 1980	Feet From The WEST
Line of Section	12	Township	5 SOUTH	Range 24 EAST, NMPM, CHAVES County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
KOCH OIL COMPANY	P O BOX 1558 BRECKENRIDGE TX 76024		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
TRANSWESTERN PIPELINE CO	P O BOX 2018 ROSWELL NM 88201		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	K 12 5 24	NO Yes	5-8-81

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-22-81	3-10-81	4350'	4261'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3898.9' GR	ABO	3683'	3857'					
Perforations			Depth Casing Shoe					
3683' --- 3926'			4347'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	842'	200/700/170
11"	8 5/8"	1841'	200/700
7 7/8"	4 1/2"	4347'	700/200
	2 3/8"	3857'	-

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1649	2 1/2 HOURS	-	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	920	955	-

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WOOD (6), TLS, CEN RCDS, ACCTG, MAH, ROSWELL, MEC  
PARTNERS, LMC, D&H, TRANSWESTERN & KOCH

REGULATORY COORDINATOR

MARCH 17, 1981

## OIL CONSERVATION DIVISION

APPROVED MAY 19 1981  
BY W. A. Gressett  
SUPERVISOR, DISTRICT IIThis form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiple.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

AIR MAIL

MAY 18 1981

NOTICE OF GAS CONNECTION

DATE May 13, 1981

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Mesa Petroleum Company ✓  
Operator

Camack-Federal  
Lease

Well #3 - Unit Letter <sup>K</sup> unknown  
Well Unit

12-5S-24E, Chaves Co.  
S.T.R.

Wildcat (Abo)  
Pool

Transwestern  
Name of purchaser

was made on May 8, 1981

Transwestern Pipeline Company  
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe