

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5252

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator AMAX PETROLEUM CORPORATION 3. Address of Operator P. O. BOX 42806, HOUSTON, TEXAS 77042 4. Location of Well UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 8 S RANGE 28 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3966 KB	RECEIVED FEB 09 1981 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name 8. Farm or Lease Name AMOCO STATE 9. Well No. 1 10. Field and Pool, or Wildcat WILDCAT 12. County CHAVES
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-04-81 Spudded well at 3:30 P.M.  
1/05/81 Drilled 17-1/2" hole to 350'. Ran and set 350' of 12-3/4", 24.29#/ft. casing. Cemented with 420 sx. Class C, circulated.  
1/06/81 WOC for 12 hrs., tested casing to 500 psig for 30 min., no leaks.  
1/07/81 Drilling red bed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President - Production DATE 2-03-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 12 1981

CONDITIONS OF APPROVAL, IF ANY: