

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	8

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5252

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Amoco State

3. Name of Operator	AMAX PETROLEUM CORPORATION /
4. Address of Operator	P. O. BOX 42806, HOUSTON, TEXAS 77042

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

6. Location of Well	ARTESIA, OFFICE							
UNIT LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM

12. County	Chaves
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THE	West	LINE OF SEC.	1	TAP	8-S	AGE	27-E	NMPM
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13. Elevations (DF, RKB, RT, GP, etc.)	3949' GR
19. Elev. Casinghead	3966'

15. Date Spudded	1-4-81	16. Date T.D. Reached	2-14-81	17. Date Compl. (Ready to Prod.)	4-8-81	18. Elevations (DF, RKB, RT, GP, etc.)	3949' GR	19. Elev. Casinghead	3966'
20. Total Depth	7033'	21. Plug Back T.D.	2495'	22. If Multiple Compl., How Many		23. Intervals Drilled By	X	24. Producing Interval(s), of this completion - Top, Bottom, Name	None

25. Was Directional Survey Made	TOTCO
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26. Type Electric and Other Logs Run	Dual Laterlog Micro-SFL & Compensated Neutron Formation Density Log
27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	24.29	350'	17 1/2"	420 sx "C"	
8 5/8"	24	2656'	11"	1720 sx Howco Lite	
				150 sx "H"	

29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2538 - 2548	4	SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2551 - 2554	4	SPF		2538-48,2551-54'	500 Gal. 15% MCA		
2160 - 2168	4	SPF		2160-68,2172-78'	500 Gal. 15%MCA+5000 Gal. 28%NEFE		
2172 - 2178	4	SPF		2100-2200,300-400'	35 sx cement-each interval		
				Top	15 sx cement		

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
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SIGNED	<i>Resnie Johnson</i>	TITLE	Petroleum Engineer	DATE	May 19, 1981
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 468	T. Miss _____ 6482	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1084	T. Fusselman _____ 6802	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6936	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1541	T. Simpson _____	T. Gallup _____	T. Ignacio Quiz _____
T. Glorieta _____ 2760	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. P-1 _____ 2133
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. P-2 _____ 2207
T. Tubb _____ 4172	T. Granite _____	T. Todilto _____	T. P-3 _____ 2326
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4912	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5584	T. Pre-Camb. _____ 7028	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____ 6166	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
468	1084	616	Yates	6166	6482	316	Cisco (Bough C)
1084	1541	457	Queen	6482	6802	320	Miss
1541	2133	592	San Andres	6802	6936	134	Fusselman
2133	2207	74	San Andres P-1	6936	7028	92	Montoya
2207	2326	119	San Andres P-2	7028			Pre-Camb.
2326	2760	434	San Andres P-3				
2760	4172	1412	Glorieta				
4172	4912	740	Tubb				
4912	5584	672	Abo				
5584	6166	582	Wolfcamp				