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NEW MEXICO OIL CONSERVATION COMMISSION

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O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L5252	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator
Ammex Petroleum, Inc. /

Address of Operator
Box 10507 Midland, TX 79702

Location of Well
UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 1 TOWNSHIP 8S RANGE 27E NMPA.

7. Unit Agreement Name

8. Farm or Lease Name
Amoco State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)
3949 GL

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER re-enter <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/3/81 CIBP drilled up @ 4765'.
5/8/81 Ran 4½" casing. Set @ 5412'. Cmt w/1000 sx LW + 500 sx 50/50 POZ
5/10/81 Ran GR/CCL 5324 - 4600. Perf w/2 spf 5098 - 5102, 5144 - 5146, 5194 - 5208, 5234 - 5232, 5316 - 5319'. 50 holes. GIH w/tbg
5/12/81 Acidize w/2000 gal 15% NEA w/60 ball sealers, good ball action. Frac w/24,000 gal gel KCl w/5000# 100 mesh sand + 31,500# 20/40 sand + 6500 gal CO2. ARO 35 bpm @ 3100#. ISIP 900#, 15" SIP 700#.
5/13/81 GIH w/swab. Made 40 runs FL @1200. Last 11 runs FL @ 5100' Rec. 250 BLW. Total recovery 550 BLW. Left to recover 274 BLW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James J. Applegate TITLE Agent DATE 5/13/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: