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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 14 1981  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L5252
7. Unit Agreement Name
8. Farm or Lease Name Amoco State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator  
Ammex Petroleum, Inc.

2. Address of Operator  
Box 10507 Midland, TX 79702

3. Location of Well  
UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 1 TOWNSHIP 8S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3949 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER re-enter <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/3/81 CIBP drilled up @ 2500'. Cmt plug @ 4840'

5/8/81 Ran 4 1/2" casing. Set @ 5412'. Cmt w/1000 sx LW + 500 sx 50/50 POZ  
Top of cmt by temperature survey: 2750'.

5/10/81 Ran GR/CCL 5324 - 4600. Perf w/2 spf 5098 - 5102, 5144 - 5146,  
5194 - 5208, 5234 - 5232, 5316 - 5319'. 50 holes. GIH w/tbg

5/12/81 Acidize w/2000 gal 15% NEA w/60 ball sealers, good ball action. Frac  
w/24,000 gal gel KCl w/5000# 100 mesh sand + 31,500# 20/40 sand +  
6500 gal CO2. ARO 35 bpm @ 3100#. ISIP 900#, 15" SIP 700#.

5/13/81 GIH w/swab. Made 40 runs FL @1200. Last 11 runs FL @ 5100'  
Rec. 250 BLW. Total recovery 550 BLW. Left to recover 274 BLW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Jeffers TITLE Agent DATE 5/13/81

APPROVED BY W.A. Gussett TITLE SUPERVISOR, DISTRICT II DATE MAY 26 1981

CONDITIONS OF APPROVAL, IF ANY: