

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-4897	

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

DEC 9 1981

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. C. D.

ARTESIA OFFICE

2. Name of Operator

RALPH NIX

3. Address of Operator

P.O. Box 617, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER N LOCATED 1980' FEET FROM THE West LINE AND 660' FEET FROMTHE South LINE OF SEC. 29 TWP. 14S RGE. 28E NMPM15. Date Spudded 12/16/80 16. Date T.D. Reached 8/15/81 17. Date Comm. (Ready to Prod.) 12-4-81 18. Elevations (DF, RKB, RT, GR, etc.) 3521.2' GL 19. Elev. Casinghead N/A20. Total Depth 2356' 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Surface to 1660' 24. Was Directional Survey Made Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

26. Type Electric and Other Logs Run

NONE

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)						AMOUNT FULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
10 3/4"	40#	238'	15"	225 sx. Class C W/3% CaCl		NONE
				circ. 85 sx. to pit		
7"	20#	1605'	9 3/4"	290 sx. 65/35 Poz W/4#		
				Colite, 4% gel, 3% CaCl		None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A		N/A	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
24. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE 12-8-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>100'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>260'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>410'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1030'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1680'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Goliets _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>2350'</u> to <u>2356'</u> feet	<u>1400'</u> fluid in 12 hrs.
No. 2, from _____ to _____ feet	rose to 1000'
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100'	100'	Red Sand & Clay				
100'	260'	160'	Anhydrite				
260'	410'	150'	Red Silt & Shale				
410'	1030'	620'	Anhydrite Salt & Shale				
1030'	1680'	650'	Red Sand, Red Shale & Anhydrite				
1680'	2356'	676'	Anhydrite & Dolomite				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED

DEC 9 1981

O. C. D.
ARTESIA, OFFICE

December 23, 1980

Ralph Nix Oil Company ✓
PO Box 617
Artesia, NM 88210

RE: Margaret K #1
660' FSL & 1980' FWL
Sec. 29, T14S, R28E
Chaves County, NM

Gentlemen:

The following is a Deviation Survey of the above captioned well:

DEPTH	DEVIATION
512'	1/4°
978'	1/2°
1449'	1/2°
1605'	1/2°

Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me this 23rd day of December, 1980.

