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Yates Petroleum	Corporation /		FEB 1 0 1981	
3/***	Artests NM 88210		0. C. D.	
	., Artesia, NM 88210	Other (Please explain)	ARTESIA, OFFICE	
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210 RECEIVED

APR 1 0 1981

O. C. D. ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE April 7, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the _____Yates Petroleum Corporation _/____ Operator

McClellan "MB" Federal ____ Lease

31-5S-25E, Chaves County S.T.R.

Transwestern Name of purchaser

Transwestern Pipeline Company

Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe

AIR MAIL

Well #2 - Unit Letter "I" Well Unit

Und. Wildeat (Abo)

Pool

was made on April 2, 1981