	Dudget bui
UNITED STATES	5. LEASE
ARTMENT OF THE INTERIOR	NM-36409
	C IT INDIAN ALLOTTEE OD

DEPARTMENT OF THE	l l	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SUI	RVEY	6. IF INDIAN, ALLOTTEE ON TRIBE NAME
SUNDRY NOTICES AND REF	PORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to d reservoir. Use Form 9–331–C for such proposals.)	White has been the factor	8. FARM OR LEASE NAME McClellan MB Federal
1. oil gas 🖾 other	FEB 2.5 1981	9. WELL NO. 2
2. NAME OF OPERATOR		10. FIELD OR WILDCAT NAME
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	ARTESIA, OFFICE	Undesignated Wo
207 South 4th St., Artesia,	NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATI	ION CLEARLY. See space 17	AREA Unit I, Sec. 31-T5S-R25E
below.) AT SURFACE: 1980' FSL 660'	FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Chaves NM
	CATE NATURE OF NOTICE	14. API NO.
16. CHECK APPROPRIATE BOX TO INDI- REPORT, OR OTHER DATA	CATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3808.1' GR
REQUEST FOR APPROVAL TO: SU	BSEQUENT REPORT OF:	300012 01.
TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE		
REPAIR WELL PULL OR ALTER CASING		(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE		
CHANGE ZONES		
ABANDON* Uother) Perforate & Treat		
including estimated date of starting a measured and true vertical depths for TD 4400'; PBTD 4029' WIH w/cas holes (1 spf). Set 5-1/2 Uni W/1.81 profile & on/off. Swabb perforations 3937-40' w/500 gal sealers. Recovered load. WIH .32" holes as follows: 3815-38370-1/2-3883' (5 holes). TIH w packer at 3778'. Swabbed dry if 3815-3883' w/2000 gallons 7-1/2 perforations 3815-3940' w/40000 tag & 90000# sand (10000# 100 m) Recovered load and stabilized is Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is tree.	all markers and zones pertined sing gun on wireline of packer on 2-3/8 to be did y for natural allons 7-1/2% Spearhed w/casing gun on wireline w/casing gun on wireline w/casing gun on wireline w/5-1/2" Uni packer for natural test. Now Spearhead acid & O gallons gelled 2% mesh & 80000# 20-40 flow at 225 psi on 1	test. No show of gas. Acidized ad acid & nitrogen with 4 ball eline & perforated 3815-3883 w/13 3830' (2 holes), 3836-3838' (3 holes), & RBP. Set RBP at 3900'. Set o show of gas. Acidized perforations nitrogen. TOOH w/packer & RBP. Frac's KCL water, 10000 gallons CO2, RA sand sand). Used 4 ball sealers. /2" choke = 1490 mcfpd.
SIGNED'	TITLE Secretary	DATE Feb. 10, 1981
	(This space for Federal or State o	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	AGGEPTED FOR RECO	RD DATE DECEMBER 12 1981
	U.S. GEOLOGICAL SUR	Side (I.S. GEOLOGICAL SURVEY

RECEIVED

FEB 1 9 1981

VIOLIDATION DIV.

Contract Act of the Contraction

1881 : 1024

ANGEL STATE