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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 08 1981

I. Operator Orla Petco, Inc. O. C. D.
Address P.O. Box 953, Midland, Texas 79702 ARTESIA, OFFICE
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Barnes-State</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Undesignated (Queen)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>1-3342</u>
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>10S</u> Range <u>27E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, Texas 77001</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>34</u>	Twp. <u>10S</u>	Rge. <u>27E</u>	Is gas actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>XXXX</u>		<u>XXXXXX</u>					
Date Spudded <u>12/28/80</u>	Date Compl. Ready to Prod. <u>2/22/81</u>		Total Depth <u>2117'</u>		P.B.T.D. <u>1201'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3765.8' G.R.</u>	Name of Producing Formation <u>Penrose (Queen)</u>		Top Oil/Gas Pay <u>1153'</u>		Tubing Depth <u>1140'</u>				
Perforations <u>1153'-1157' and 1160'-1166'.</u>					Depth Casing Shoe <u>1244.68'</u>				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>450'</u>		<u>460 sx Class C 2% CaC</u>				
<u>8"</u>	<u>4 1/2"</u>		<u>1244.68'</u>		<u>320 sx Class H 2% CaC</u>				
<u>4 1/2"</u>	<u>2 3/8" Tubing</u>		<u>1140.</u>		<u>-----</u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>2/22/81</u>	Date of Test <u>2/22/81</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>150 #</u>	Casing Pressure <u>150#</u>	Choke Size <u>12/64" x Comp Back</u>
Actual Prod. During Test <u>65 bbls.</u>	Oil-Bbls. <u>65</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>TSTM</u>

GAS WELL

Actual Prod. Test-MCF/D -----	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) -----	Tubing Pressure (shut-in) -----	Casing Pressure (shut-in) -----	Choke Size -----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James H. C. Rott
(Signature)
Vice-President
(Title)
March 3, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 09 1981, 19
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted well

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.