NO. OF COPIES REC	EIVED	i	
DISTRIBUTI		T	
SANTA FE		1	
FILE		1	1
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSFORTER	GAS		
OPERATOR		1_	
PRORATION OF	PROPATION OFFICE		

¥1.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AGTIONIZATION TO TH	AND ON TOLL AND HAT	
TRANSPORTER OIL /			APR 1 5 1981
OPERATOR ;			O. C. D.
PRORATION OFFICE		;	ARTESIA, OFFICE
Operator			OFFICE
Orla Petco, Ir	ıc./		
Address P O Roy 1383	Midland, Texas 79702		
Reason(s) for filing (Check proper		Other (Please expl	ain)
New Well	Change in Transporter of:	INITIAL	FILING
Recompletion	Oii 🔀 Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give nam	ie.		
and address of previous owner_			
. DESCRIPTION OF WELL AN	ND LEASE R-7307 6/14/83		
Lease Name	Well No. Pool Name, Including I	Formation Kind	of Lease Ls No.
Base-Barnes Stol		(Queens) State	, Federal or Fee State L-3342
Location			
Unit Letter K; 1	.980 Feet From The S Li	ne and 1980 Fe	et From The W
Line of Section 34	Township 10S Range	27E , NMPM,	Chaves County
Line of Section 3-4	Township 100 Manage	7 100 00	Caaves
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil condensate	Address (Give address to whi	ich approved copy of this form is to be sent)
Navajo Crude Oil Pur			Artegia, New Mexico 88210 ich approved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghedd Gds or Dry Gds	Address (ifive agaress to with	ch approved copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	K 34 10s 27E	no	
If this production is commissied	with that from any other lease or pool,		her:
COMPLETION DATA			
Designate Type of Comple	etion - (X)	New Well Workover De	Plug Back Same Restv. Ditt. Restv.
	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded 12-28-80	2-22-81	2117	1201
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
3765.8 GR	Queens	1153	1140
Perforations			Depth Casing Shoe
1153-57 and	11160-66		1244.68
		D CEMENTING RECORD	0.040.05\45\15
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 460 SX CL.C (CGC129)
2"	. 8 5/8 4 1/2	450 1240	320 sx CL H (cac) 2%
<u> </u>	2 3/8	1170	JZU SA CL. II (IGC) Z B
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of	load oil and must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pum	n eas life etc.)
2-22-81	2-22-81	1	FLOWING A
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	150	150	12/64 Gae-MCF
Actual Pred. During Test	Oil-Bhis.	Water-Bbis.	
65	65	0	TSTM A
			$\Lambda^{c^{\lambda_{1}}}$
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1001-MCF/D	Longin or root		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONS	SERVATION COMMISSION
APR 1 7 1981			
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	7
Commission have been complied	i with and that the information given the best of my knowledge and belief.	BY	1, Tressett
SUPERVISOR, DISTRICT II		VISOR, DISTRICT II	
	MAA	'I'LE	
//. A k	I tall		led in compliance with RULE 1104.
Mul Au	enature)	well this form must be a	or allowable for a newly drilled or despened occumpanied by a tabulation of the deviation
•	gnocure/	tests taken on the well i	n accordance with RULE 111.
AGENT	Title)	All sections of this i	form must be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply