

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**


C-116
Revised 1-1-65

Operator Orla Petco, Inc.		Pool Wildcat (Queens)		County Chaves	
Address c/o Box 953, Midland, Texas 79702				Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)	
LEASE NAME Barnes-State		WELL NO. 1		LOCATION K 34 10S 27E	
		DATE OF TEST 5-16-81		CHOKE SIZE Pumping	
		TBG. PRESS. N/A		DAILY ALLOW-ABLE 24	
		LENGTH OF TEST 2		PROD. DURING TEST 33 9 15	
		WATER BBLs.		GRAV. OIL BBLs.	
		GAS M.C.F.		GAS - OIL RATIO CU.FT./BBL. 1666	

RECEIVED
MAY 25 1981
O.C.D.
ADMINISTRATION

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Agent
5-19-81
(Date)