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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT -6 '89

O.C.D.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3342

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Orla Petco, Inc. ✓	8. Farm or Lease Name Barnes State
3. Address of Operator P. O. Box 1383, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980' FEET FROM THE South LINE AND 1980' FEET FROM West LINE, SECTION 34 TOWNSHIP 10-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Chisum Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3765.8 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-89 Rig up Canal Well Service, trip out rods and tubing. Total tubing 1179'. RIH w CIBP, set @ 1140. TIH w tubing open ended, spot 5 sx Class C neat on top of BP. Pull 2 jts. out, circulate hole with Salt water Gel. POH w tubing, rig up Union wireline & run Bond log. Good cement to 430', possibly higher. TIH w tubing to 945, spot 25 sx up to 640. Pull 14 jts. tubing and spot 25 sx from 504 to 200, pull all tubing and load hole with Salt water gel to observe fluid level. Static. Run 2 jts. tubing in, cement w 10 sx from 64'. Pull wellhead, set dry hole mkr. and rig down.

\*anticipate cleaning up location on or about 10-18-89. will advise.

Post ID-2  
10-13-89  
P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joseph Raybel</u>	TITLE <u>Vice President</u>	DATE <u>10-4-89</u>
APPROVED BY <u>Danell Moore</u>	TITLE <u>Geologist</u>	DATE <u>11/1/89</u>
CONDITIONS OF APPROVAL, IF ANY:		