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O.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OIL O-104 and
Effective 1-1-81

FEB 08 1981

O. C. O.

ARTESIA OFFICE

Operator C. E. LaRue and B. N. Muncy, Jr.	
Address P. O. Box 196 Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) H-1-81 Rule 306	

If change of ownership give name and address of previous owner

Ex # 2-498 Until Further Notice

II. DESCRIPTION OF WELL AND LEASE R-7372 10/20/83	
Lessee Name Harper	Well No. 1 Pool Name, Including Formation RAILROAD MTN. Wildcat San Andres
Kind of Lease State, Federal or Fee Fee	
Location Unit Letter M 660 Feet From The South Line and 660 Feet From The West	
Line of Section 32 Township 7S Range 28E NMMA, Chaves Santa	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175 Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 32	Twp. 7S	Rge. 28E
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA				
Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒
Date Spudded 1/6/81		Date Compl. Ready to Prod. 1/15/81		Total Depth 2550'
Elevations (DF, RKB, RT, CR, etc.) 3945 GL		Name of Producing Formation San Andres		Top Oil/Gas Pay 2247
Perforations 2247-2262		Is gas actually connected?		When
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE 12 1/2"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 339'		SACKS CEMENT 120 circulated
7 7/8"	4 1/2"	2382		370

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
Date First New Oil Ran To Tanks 1/15/81	Date of Test 1/29/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Testing Pressure	Casing Pressure	Choke Size 2 3/8"
Actual Prod. During Test 11	Oil-Bbls. 8	Water-Bbls. 3	Gas-MCF 10

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Dbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 09 1981 19	
(Signature) Operator		BY W. A. Gussert	
(Title) January 30, 1981		TITLE SUPERVISOR, ARTESIA	
(Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all the casing and tubing completed in the well. Fill out only sections I, II, III, and VI for change of operator, well name or number, or transporter, or other such change of condition.	