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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-175
Revised 4-1-84

14. Indicate Type of Lease
State ☐ Fee ☒
15. State Oil & Gas Lease No.

APR 08 1981

10. TYPE OF WELL OIL ☐ GAS ☐ DRY ☒ OTHER ☐ O. C. D.		7. Unit Agreement Name	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ SIF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE		8. Name of Completion	
2. Name of Operator C. E. LaRue and B. N. Muncy, Jr.		9. Well No. 1	
3. Address of Operator P. O. Box 196		10. Field and Loc., or Well No. Wildcat (San Andres)	
4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 31 TWP. 7S RGE. 28E NMPM Chaves			
15. Date Spudded 1/13/81	16. Date T.D. Reached 1/20/81	17. Date Compl. (Ready to Prod.) 2-5-81	18. Elevation (D.F., RKB, RI, GK, etc.) 3976 GL
20. Total Depth 2620'	21. Plug back T.D. 2574'	22. If Multiple Compl., How Many	23. Intervals Drilled By X
24. Producing Interval(s), of this completion - Top, Bottom, Name 2249 - 2265 San Andres			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Dual Laterolog - Sidewall Neutron Porosity			27. Was Well Cased NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	29#	335'	12 1/4"
4 1/2"	10 1/2#	2574'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
120 Sacks		Circulated	
360 Sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	2240'		
31. Perforation Record (Interval, size and number)			
10-1/2" 2249-2250-2251-2254-2255-2256			
2257-2263-2264-2265			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2249-2265		10,000 gal. 23% Acid	
		600 gal. Xylene	
		1000# Benzoic acid flakes	
33. PRODUCTION			
Date First Production 1/24/81	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 2/5/81	Hours Tested 24	Choke Size 2	Flowing Pressure 28
Flowing Pressure 28	Casing Pressure 5	Calculated IPR 1	Calculated IPR 5
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
35. List of Attachments			

SIGNED

TITLE

Operator

DATE

2/5/81

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This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and productivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured in feet. In the case of true vertical wells, true vertical depth shall also be reported. For multiple completions, Items 14 through 34 shall be reported for each zone. The form is to be filed in quantity if more than one state land where six copies are required. See Rule 134g.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 370	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 450	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 975	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1460	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. Glorieta 2620	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2249 to 2265 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Redbed Sand				
335	975	640	Redbed Shale				
975	985	10	Sand				
985	1460	475	Anhydrite Dolomite				
1460	2620	1170	Dolomite				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE 512-0001

ARTESIA, NEW MEXICO

RECEIVED

FEB 03 1981

C. C. D.
ARTESIA OFFICE

February 2, 1981

LaRue and Muncy
PO Box 196
Artesia, NM 88210

Re: Ahlen ~~State~~ #1
1650' FSL & 1650' FEL
Sec. 31, T7S, R28E
Chaves County, NM

Gentlemen:

The following is a Deviation Survey of the above captioned well.

DEPTH	DEVIATION
335'	1/4°
778'	1/4°
1223'	1/2°
1825'	1/2°
2278'	1/2°
2570'	3/4°

Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me this 2nd day of February, 1981.



