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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-84

FEB 06 1981

1a. TYPE OF WELL		O. C. D. ARTESIA, OFFICE			
b. TYPE OF COMPLETION					
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐		
2. Name of Operator		C. E. LaRue and B. N. Muncy, Jr. ✓			
3. Address of Operator		P. O. Box 196 Artesia, New Mexico 88210			
4. Location of Well					
UNIT LETTER I	LOCATED 1980	FEET FROM THE South	LINE AND 660		
THE East	LINE OF SEC. 2	TWP. 8S	RGE. 27E		
15. Date Spudded	16. Date T.D. Reached	17. Date Comp. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)		
12/31/80	1/5/81		3943 GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Completion, How Many	23. Intervals Drilled By		
2386'	2186'		X		
24. Producing Interval(s), of this completion -- Top, Bottom, Name			25. Was Directional Survey Made		
San Andres - 2069 - 2099			No		
26. Type Electric and Other Logs Run			27. Was Well Cored		
Dual Laterolog - Sidewall Neutron Porosity			No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29#	305'	12 1/4"	125 sacks	circulated
4 1/2"	10 1/2#	2186'	7 7/8"	291 sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	2061'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
16-1/2" - 2069-2069.5-2070-2073-2073.5			DEPTH INTERVAL		
2075-2076-2088-2088.5-2089-2092-2093			AMOUNT AND KIND MATERIAL USED		
2095-2096-2098-2099			2069-2099		
			6000 gal 28% acid		
			600 gal Xylene		
			600# Benzoic acid flakes		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)	
1/8/81		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Flow Rate Per Test Period	Oil -- BBL	Gas -- MCF
1/25/81	24	2 3/8"	5	TSTM	5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- BBL	Gas -- MCF	Water -- BBL
		5	TSTM	3	29
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Operator		Operator		1/30/81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than _____ days after the completion of any newly-shotted or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including infiltration tests. All depths reported shall be measured by tape. In the case of tape of fully drilled wells, true vertical depth shall also be reported. For multiple casing strings, items 1 to 10 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required, see Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>350</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>440</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>965</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1450</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qlate _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2069'</u> to <u>2099'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Sand-Red Bed				
40	300	260	Sand-Shale Red Bed				
300	965	665	Anhydrite-Salt, Shale				
965	975	10	Sand				
975	1450	475	Anhydrite-Shale				
1450	2386	936	Anhydrite-Dolomite				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 196 PHONE SH 6651

ARTESIA, NEW MEXICO

RECEIVED

JAN 07 1981

O. C. D.
ARTESIA, OFFICE

January 6, 1981

LaRue and Muncy
PO Box 196
Artesia, NM 88210

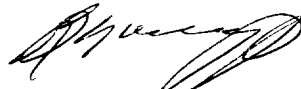
RE: State D #1
1980' FSL & 660' FEL
Sec. 2, T8S, R27E
Chaves County, NM

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
305'	0°
1050'	1/4°
1527'	1/4°
1988'	1/2°
2386'	1/2°

Very truly yours,



B. N. Muncy Jr.
Secretary

