

OPERATION

DATE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-102

Effective 1-1-65

RECEIVED

FEB 06 1981

O. C. D.

ARTESIA, OFFICE

Operator

C. E. LaRue and B. N. Muncy, Jr. ✓

Address

P. O. Box 196

Artesia, New Mexico

88210

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 4-1-81

UNLESS AN EXCEPTION TO Rule 304

IS OBTAINED

Ex # 2-500

Until Further Notice

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

State "D"

Well No.

1

Pool Name, including Formation

Wildcat San Andres

Kind of Lease

State, Federal or Fed

State

Lease No.

L5254

Location

Unit Letter I

1980

Feet From The South

Line and 660

Feet From The East

Line of Section

2

Township

8 S

Range

27 E

N.M.P.M.

Chaves

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Crude Oil Purchasing Co.

Name of Authorized Transporter of Casinghead Gas

Address (Give address to which approved copy of this form is to be sent)

P. O. Drawer 175

Artesia, New Mexico

88210

If well produces oil or liquids, give location of tanks.

Unit I

Sec. 2

Twp. 8S

Rge. 27E

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded

12/31/80

Date Compl. Ready to Prod.

1/20/81

Total Depth

2386'

P.B.T.D.

2186'

Elevations (DF, RKB, RT, GR, etc.)

3943 GL

Name of Producing Formation

San Andres

Top Oil/Gas Pay

2069'

Tubing Depth

2061'

Perforations

2069-2099

Depth Casing Shoe

2186

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12 1/4"

7 7/8"

CASING & TUBING SIZE

8 5/8"

4 1/2"

DEPTH SET

305'

2186'

SACKS CEMENT

175 Circulated

291 sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

1/8/81

Date of Test

1/20/81

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24 hrs

Tubing Pressure

Casing Pressure

Choke Size

2 3/8"

Actual Prod. During Test

8

Oil - Bbls.

5

Water - Bbls.

3

Gas - MCF

TSTM

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

January 30, 1981

OIL CONSERVATION COMMISSION

APPROVED FEB 09 1981

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, even new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name of number, or transporter, or other such change of condition.