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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-78

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1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	L5254

1a. TYPE OF WELL		APR 08 1981	
b. TYPE OF COMPLETION		O. C. D.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		ARTESIA, OFFICE	
2. Name of Operator C. E. LaRue and B. N. Muncy, Jr. ✓			
3. Address of Operator P. O. Box 196 Artesia, New Mexico 88210			
4. Location of Well			
UNIT LETTER	D	LOCATED	660 FEET FROM THE North
LINE AND	660	FEET FROM	
THE West	LINE OF SEC. 11	TWP. 8S	RGE. 27E
15. Date Spudded	12/23/80	16. Date T.D. Reached	12/29/80
17. Date Compl. (Ready to Prod.)	TA 2-5-81		18. Elevations (D.F., RKB, RT, GR, etc.)
20. Total Depth	2480'	21. Plug Back T.D.	2144
22. If Multiple Compl., How Many		23. Intervals Drilled By	X
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
2053 - 2062 San Andres			NO
26. Type Electric and Other Logs Run			27. Was Well Cased
Sidewall Neutron Porosity - Dual Laterolog - Micro SFL			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	328'	12 1/4"	125 Sacks	Circulated
4 1/2"	10 1/2#	2144'	7 7/8"	250 Sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2053-2054-2055-2061-2062-2065-2066			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2067-2068-2076-2077-2078-2079			2053-2079	7000 gal 28% Acid
				1000 # Benzoic Acid Flakes

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1/3/81	Pumping					Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Oil Ratio
2/5/81	24	2"		-0-	-0-	60	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
			-0-	-0-	60		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Operator	4/3/81

TA 2-5-81

This form is to be filed with the nearest District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 110.5.

Southwestern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen <u>1020</u> _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>2050</u> _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2053 to 2062 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Redbed - Sand				
340	1020	680	Redbed - Shale				
1020	1030	10	Sand				
1030	1850	550	Anhydrite - Dolomite				
1850	2144	294	Dolomite				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 657 PHONE SH 616651

ARTESIA, NEW MEXICO

December 31, 1980

JAN 05 1981

O. C. D.
ARTESIA, OFFICE

LaRue and Muncy
PO Box 196
Artesia, NM 88210

Re: Hanagan State #1
660' FNL & 660' FWL
Sec. 11, T8S, R27E
Chaves County, NM

Gentlemen:

The following is a Deviation Survey of the above captioned well:

DEPTH	DEVIATION
340'	0°
730'	1/4°
1240'	1/2°
1820'	1/2°
2265'	1/2°
2680'	3/4°

Very truly yours,



B. N. Muncy Jr.
Secretary

