

LAND A FE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

APR 21 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Solo Inc. <i>Santa Rita Explor. Inc.</i>	8. Farm or Lease Name Moonlight 4 West
3. Address of Operator P. O. Box 798, Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>8 South</u> RANGE <u>28 East</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3953.1 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 19, 1981 - Ran 2385' of 2 3/8" tubing.
" 24, 1981 - Perf. at 2338'-2345'; 2356'-2364' - One shot per foot.
" 25, 1981 - Acidized with 1,000 gal MCA 20%. Average pressure 1,800# psi.
" 26, 1981 - Re-acidized with 10,000 gal. acid.
" 27, 1981 - Treated well with 4,000 gal. SGA 15%, 4,000 gal. NE 20%, 2,000 gal. CRA 20%, and 90 sks. 100 mesh sand. Shut in for 1 hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Annette Mahan

TITLE Agent

DATE 4-21-82

APPROVED BY Original Signed By
Les A. Clements

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II