ENERGY, MIN_AALS AND NATURAL RESOURS S DEPARTMENT

GARY E. JOHNSON GOVERNOR OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY

CABINET SECRETARY

January 22, 1996

RECEIV 112 - 1199

Rand Carroll, Legal Bureau Oil Conservation Division 2040 S. Pacheco Street Santa Fe, NM 87505

OIL CON, DIV, dist. 2

Re: Well Plugging, Santa Rita Exploration Corp, Moonlight 4 West #1. Ut D 4-8-28

Dear Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

We show a \$50,000 bond for this operator with Allied Fedelity Insurance Co. The bond number is 135535.

Yours Truly,

Ray Smith Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER
CASE NO489

PROPERTY NAME Moonlight 4 West FOOTAGE 2-28 660ENL DATE 1-19-96 LOCATION (ULSTR) WELL NO. 4-8-28 DOOL SA API NO. 30-005-6084Z Nose ge 2390'+ to 380' susface 1 858e 329c CASING RECORD: 8578 C 329'C 41/2 C 2390'C Perfs 2338-2364 Perts 2390 41/2e

1000 - 1000 **ENERGY and MINERALS DEPARTMENT** 811 S. First St. 0il Conservation Division Artesia, NM 88210 × 33 FICIENT ADDINESS - trop MED ACT A RETURN RECEIPT REQUESTED OBS, NEW TO ə⁷ Fold at line over top of envelope to the Ŀ right of the return address CERTIFIED TEL PTE PTP Z MAIL Mr. Donald Craig Santa Rita Expl Corp P.O. Box 798 Artesia, NM 88210 きょう 変換の 大学 ÷

	SANTA RITA EXPLORATION CORP. P. O. Box 798 Artesia, New Mexico 88210 Approved: March 21, 1985	\$50,000 Blanket Plugging Bond Allied Fidelity Insurance Company, Surety BOND NO. 135535 TVG. Co. Bautut
	Cancelled: June 14, 1985	As to any property or wells acquired, started, or drilled after that date. However, the subject bond will remain in effect as to any property or wells acquired, started, or drilled prior to June 14, 1985.
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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARREY CARRUTHERS

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 748-1283

February 21, 1989

Santa Rita Exploration Inc. P.O. Box 798 Artesia, NM 88210

> RE: Moonlight 4 West #1 4-85-28E Wildcat San Andres

Gentlemen:

The last report we received on the above captioned well was dated April 21, 1982 for the casing test and cement job. As of the above date we have not received any subsequent reports. Please advise us of the status of this well. We need a completion report, deviation survey and logs.

Thank you for your prompt attention to this matter.

Sincerely,

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Mike Williams Supervisor, District II

MW/cw



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SANTA FL	1, E. M. M. MECC (AL CONSERV	ATION COMMIS	1000 N	
			APR	211932	5a. Indicate Type of Lease
FILE	-1		-		State Fee
U.S.G.S.			Ö. 1	C. D.	5. State Oil & Gas Lease No.
LAND OFFICE			ARTESIA	, CARCE	
OPERATOR					11111111111111111
C1151	DRY NOTICES AND REPO	RTS ON WE	LLS		
DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPER	OR PLUG BACK	TO A DIFFERENT RE	SERVOIR.	7. Unit Agreement Name
	ATTON FOR CENTRE				7. Ont Agreement trans
	OTHER-				8. Farm or Lease Name
WELL WELL					
2. Name of Operator	anta Rita Expl	. luc			Moonlight 4 West
Selco,-Inc.	anda Kita cuple	<u>n - m</u>			9. Well No.
), Address of Operator	Note Mor	vico 88	210		#1
P. O. Box 798,	Artesia, New Mer			•	10. Field and Pool, or Wildcat
4. Location of Well)	Wildcat-SA
Ď	660 FEET FROM THE		LINE AND	FEET FROM	
UNIT LETTER		0 5000		East	
West LINE, SE	4	<u> </u>	h RANGE 28	LASC NMPM.	
THE LINE, SE					12. County
mmmmmmm	15. Elevation (Sh		, RT, GR, etc.)		
	3953.				Chaves Allalla
	ck Appropriate Box To Ir	diante Nati	ure of Notice	Report or Ot	ner Data
16. Chec	k Appropriate Box 10 in	Idicale Man	me or nomes,	SUBSEQUEN	T REPORT OF:
NOTICE OF	INTENTION TO:			300324020	
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			OMMENCE DRILLING		
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PULL OR ALTER CASING			OTHER		
OTHER					increased date of starting any propose
Discound of Complete	d Operations (Clearly state all p	ertinent details	, and give pertine	nt dates, including	estimated date of starting any propose.
work) SEE RULE 1103.					
	Day 22051	of 2 3/	8" tubing		
February 19,	1981 - Ran 2385'	2201-22	451.2356	'-2364' -	One shot per foot. verage pressure
" 24, 1	1981 - Perf. at 2	330 - 23	45, 2550	∆ 20%. A	verage pressure
" 25,]	1981 - Acidized W	ith 1,0	uu yar me.	R 200. II	
	1 000# nc1				
" 26,	1,800# psi 1981 - Re-acidize	d with	10,000 ga	1. actu.	• 1 000 gal NE 20%
" 27.	1981 - Treated We	ell with	4,000 ga	1. SGA 15	%, 4,000 gal. NE 20% mesh sand. Shut in
2,7	2.000 gal.	CRA 20	%, and 90	sks. 100	mesh sand. Shut in
	for 1 hour	• _			
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			. •		
18. I hereby certify that the inform	ation above is true and complete	to the best of	my knowledge and	belief.	
ic. I hereby certify that the inform	ELICA RUCTU IN COLUMN STOLES				4-21-82
Λ Λ	na I		Agent		4-21-02
VIGNED Annette	Mahan	TITLE			
					_
	Original Signed By				
APPRCIED BY	Les A. Clements	TITLE			
	ويهد منشبيه وجدد وحكة متصحبة فنبيه				10/
CONCITIONS OF APPROVAL, IF	ANY: Supervisor District II				

	to, Indiana (yimu).
	State Oll & Gue Leune No.
U OFFICE	.5. State Ch. 11 -
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SUNDRY NOTICES AND REPORTS ON WELLS	7. Unit Agreement Name
DO NOT USE "APPLICATION FOR TEN	
AUP 2.1 1091	8. Farm of Lease Hame
WELL A WELL D	Moonlight 4 West
Santa Rita Exploration Corporation ARTERIA ONDE	9. Well No.
	#1
P.O. Box 798, Artesia, New Mexico 88210	10. Field and Pool, or Wildcan
ocation of Well North Line AND 660 FEET FROM	Wildcat-San Andres
D 660 FEET FROM THE NOTTO LINE AND	
A S RANGE 28 E NMPM.	
West Townshir	12. County
THE (Show whether DF, RT, GR, etc.)	Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or Oth SUBSEQUENT	EF DATA
Check Appropriate Box TO Indicate SUBSEQUEN	REPORT OF:
NOTICE OF INTENTION TO:	ALTERING CASING
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REORM REMEDIAL WORK	
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LL OR ALTER CASING	-
	and date of sturting any p'
OTHER	estimated unit of the
Describe Proposed or Completed Operations (Clearly state all partiment details, and give partiment dates, including	ration
work) site and a suggest 1, 1981, Santa Rita Exploration Corps	ious
Effective August 1, 1981, Santa Rita Exploration Corpo became operator on the above captioned well. The prev became operator on the above captioned well. New M	exico.
Effective August 1, the above captioned well. The pick became operator on the above captioned well. The pick operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 2390' and we are cu	rrently
became operator on the data P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was Selco, Inc., P.O. Box 798, Artesia, New M operator was drilled to a T.D. of 2390' and we are cu This well was drilled to potential of this well.	
This well was drilled to a T.D. of Lost testing to evaluate the potential of this well.	
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t. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
E. I hereby certify that the information above is true and comp	8/20/81
Vice-President	$\mathbf{U} / \mathbf{U} / \mathbf{v} =$
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Donald Crarg Title Vice I Long	
Donald Crang	
SUPERVISOR, DISTRICT II	
SUPERVISOR, DISTRICT II	
Donald Crang	

NEW MEXICO OIL CONSERVATION COMMISSION	Lincitve 1-1-65
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U.S.G.S.	State Fee 2
LAND OFFICE JAN 2 2 1981	.5. State Oil & Gas Lease Na.
OPERATOR	
SUNDRY NOTICES AND REPORTS ON WELLS	
1	7. Unit Agreement Name
OIL X WELL OTHER-	8. Farm or Lease Hame
2. Name of Operator SelCo, Inc.	Moonlight 4 West
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	Wildcat - San Andres
THE West LINE, SECTION TOWNSHIP 8-S RANGE 28-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
. 3953.1	Chaves
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CABING
TEMPORARILY ABANDON	PLUG AND AGANDONMENT
PULL OR ALTER CASING	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
<pre>December 29, 1980 - Spud well with 10 3/4" bit. December 30, 1980 - Ran 329' of 8 5/8", 24#, K-55 casing. Cement Sxs. of Class C cement with 2% CaCl₂. Cement Plug down. WOC 19 hours. Pressured up 500# Held O.K. January 5, 1981 - Ran 2390' of 4 1/2", 10 1/2#, K-55 casing. C 800 Sxs. 50/50 poz mix with 2% gel and 8# Sal hours. Cement circulated to surface.</pre>	for 30 minutes.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the set of a set of a set of a set of a	
SIGNED Donald Crara/ Agent	DATE 1/21/81
Mile In / illiams TITLE OIL AND GAS INSPECTOR	JAN 2 3 1901
APPROVED BY IMA MUMMA TITLE UIL AREU DAS INGREGIUN	
CONDITIONS OF APPROVAL, IF ANY:	
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SANTA FE		•							Type of Leane
FILE			Ĺ	ปียุป	29 1980			STATE	FEE X
U.S.G.S.								, State Oil d	Gus Loase No.
LAND OFFICE				0	. C. D.				
OPERATOR			¢		MA, OFFICE		× 5	71111	<u>IIIIIIIIIIIII</u>
						~K		///////	
	N FOR PE	RMIT TO I	DRILL, DEEPEN,	, 04	FLUG BA			7. Unit Agree	ement Name
a. Type of Work									
DRILL X			DEEPEN			PLUG B		B. Farm or Lo	ease Name
b. Type of Well				51	IGLE	MULT		Moonlig	nt 4 West
OIL X GAS WELL	0.'HE	R	<u> </u>	2	LONE L-F			9. Well No.	
2. Name of Operator								#1	
SelCo, Inc.								10. Field and	d Poel, or Wildcat
3. Address of Operator							La la	Hildcat]	Railroad Mounta
P.O. Box 798, Art	tesia, M	1 88210						TITITI	
i. Location of Well UNIT LETTE			ATED 660		T FROM THE	North	LINE	//////	illillillilli
UNIT CONT							7	///////	AIIIIIIIIII
AND 660 FEET FROM	THE West	LIN	E OF SEC. 4	TWP	. 85	<u>55. 281</u>		12. County	Millitte
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+++++++++++++++++++++++++++++++++++++++	<i>tttittt</i>	ttttth			Proposed Dep		BA. Formation		Rotary
					2700'				. Dute Work will stort
21. Elevations (Show whether DF)	RT, etc.)	21A. Kind	& Status Plug. Bond	21F	B. Drilling Cont	tractor	0	22. Approx	ber 29, 1980
3953.1		One-We	e11	Co.	llier Dri	lling	Corp.	Decem	ber 27, 1900
23.			ROPOSED CASING A		EVENT PROD		·		
23.		P	ROPOSED CASING A						
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	от	SETTING D	EPTH	SACKS OF		EST. TOP
	8-5/		24#		300'		150 Sxs		Surface
10-3/4"	4-1/	2"	10.5#		2700'		700 Sxs	S	Surface
7-7/8"	+	<u> </u>							
	1		1	- 1			1		1

Plan to test the San Andres Formation. 8-5/8" casing will be run to approximately 300' and set with 150 Sxs. of Class "C" cement with 2% CaCl2. Cement will be circulated to surface. Will drill out of the 8-5/8" casing with 7-7/8" bit to approximately 2700'. If sufficient shows are encountered, will then run 2700' of APPROVAL VASO APPROVAL VASO FOR 90 DAYS UNLESS DRILLING COMMENCED IS 3-20 4-1/2" casing and set with 700 Sxs. of 50/50 poz mix 2% gel and 8# salt/sx. and circulate cement to surface. Will then log, perforate and complete well.

EXPIRES -3-29-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: I FIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and co				
Signed Donald R Crang		Agent	Date_	12/17/80
(This spice for State Use)	TITLE	SUPERVISOR. DISTRICT II	DATE	12-29-80
CONDITIONS OF APPROVAL, IF ANY: Lise adapted be		A preventers		$\left(\begin{array}{c} \\ \end{array} \right)$

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660 instant Print Print Print Firstering and printing Firstering Firstering <td< td=""><td></td><td></td><td>xell;</td><td>L</td><td></td><td></td><td></td><td></td><td>West ,</td><td>11</td><td>ne</td><td></td></td<>			xell;	L					West ,	11	ne	
Start for Start for the subject well by colored pencil or hackure marks on the plat below. 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one leave is dedicated to the well, suffice each and identify the ownership thereof (both as to wark intervent and covering 10/128) (hardes 5. Kelly (1/256) Faultine Barker (1/59) and ages 5. Trying as Freder: Thermotor - Prossible force pooling Start is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessory). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, sing rest, type) or consolidation in force-pooling. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessory). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, sing.) Center is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessory). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, sing.) Geo geo geo on the size of a the well until all interests have been consolidated. (Use reverse side this form if accessory). No allowable will be assigned to the well well with the information in the information on the base of base of a more dimension on the base of base of a more dimension on the base of base of a more dimension on the base of base of a more di	rival Pasisze La 660	loci II	om the NOI		tine and	Pool			_	1	M/4 4	0,30
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sion. CERTIFICATION I hereby certify that the information of to be i of my knowledge and belief. Donald R. Craig Position Agent Company Section 4, T.8 S., R.28 E., N.M.P.M. I hereby certify that the well here Agent Company SelCo, Inc. Date November 24, 1980 I. hereby certify that the well here the best of here and correct to the best of here it for was plasted in the best of here it is the was plasted in the best of here it for was plasted in the best of here it is the was plasted in the best of here it is the best of here it is	No allow	able will	be assigned	or until a	non-standar	d unit, eli	minating su	ch interest	ls, has dec	n approv		-
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30 10												
Dullatu N. Oddy Dullatu N. Oddy Position Agent Company SelCo, Inc. Date November 24, 1980 I. hereby certily that the well lacon shown on this plat was planed from fi- notes of actual surveys made by re- under my supervision, and that the well for the surveys and by re- under my supervision, and that the set of how of actual surveys for the Surveyed Nov. 6, 1980 Registered Finelesstoral Engineer and Surveyed Solution Surveyed Surveyed Nov. 6, 1980 Registered Finelesstoral Engineer Solution B. Jaquees, P.E. & Surveyed Solution B. Jaquees (10)	660'	0	•	-					toined !	nerein is tri	ie and compl	ete to th
Section 4, T.8 S., R.28 E., N.M.P.M. Section 4, T.8 S., R.28 E., N.M.P.M. I hereby cerilly that the well local shown on this plat was platted from fill notes of actual surveys made by me under my supervision, and the best of how ledge and belief. Date Surveyed Nov. 6, 1980 Registered Freisstoral Engineer John V. Jagueges, P.E. & John V. Jagueg	40.3			•					Dona	ald R.	Craig)
Section 4, T.8 S., R.28 E., N.M.P.M. I. hereby certily that the well local shown on this plot was plained from fi noises of actual surveys made by me under my supervision, and that the sell local shown on this plot was plained from fi noises of actual surveys made by me under my supervision, and that the sell local shown on this plot was plained from fi noises of actual surveys is true and correct to the best of how ledge and belief. Date Surveyed Nov. 6, 1980 Registered Fratesatoral Engineered John P. Jaquess, P.E. & John P		1 			•				SelCo Dote	o, Inc.		
shown on this plot was plotted from from the set of actual surveys made by me under my supervision, and that the set is true and correct to the best of knowledge and belief.			Se	ction 4,	T.8 S.,	R.28 E.	N.M. P.M.	•				
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