

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name
8. Farm or Lease Name
Moonshine 7
9. Well No.
#1
10. Field and Pool, or Wildcat
San Twin Lakes-
San Andres Associated

12. County
Chaves

18. Elevations (DF, RKB, RT, GR, etc.)
3915.8
19. Elev. Casinghead
25. Was Directional Survey Made
Yes

27. Was Well Cored
no.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320'	10 3/4"	200 Sxs. Class C 2%	None
4 1/2"	10 1/2#	2785'	7 7/8"	800 Sxs. 50/50 poz mix	None

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	2689'	No.

31. Perforation Record (Interval, size and number)			
2653', 54', 55', 62', 63', 70', 71', 72'			
16 shots - 2 shots/ft.			
3 1/2" select kone guns			

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2653' - 55'	2500 gal. 28% NE acid		
62', 63', 70'-72'			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/27/81		Pumping				Producing	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/28/81	24 hrs.			50	75	5	1500

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0	0		50	75	5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Vented - Waiting on pipeline.	
Test Witnessed By	
Herman Herring	

35. List of Attachments	
Densilog Neutron & Dual Laterolog Micro Laterolog	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Donald R Cray	Agent	4/2/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Aloka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2012'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Blind Pi 2486	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock P1 2628'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry P2 2701'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2653' to 2672' Oil No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Top Soil				
200	1000	800	Redbed				
1000	2400	1400	Anhydrite & Dolomite				
2400	2785	385	Dolomite				



Collier Drilling Corp.

PHONES (505) 746-3596 (505) 746-6520
BOX 271 ARTESIA NEW MEXICO 88210

APR 1981

INCLINATION REPORT

OPERATOR: Selco, Inc. ADDRESS: P. O. Box 1554, Midland, Texas 79702
LEASE: Moonshine #7-1 LOCATION: Section 7, Township 9 South, Range 29 East
FOOTAGES: 1980' FNL & 1980' FWL Chaves County, New Mexico

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>	<u>DRILLER</u>
1	1/7/81	320'	1 1/2°	R. D. Watkins
2	1/9/81	840'	1°	R. D. Watkins
3	1/9/81	1337'	1°	D. L. Pruitt
4	1/9/81	1750'	1/2°	R. D. Watkins
5	1/10/81	2163'	3/4°	D. L. Pruitt
6	1/12/81	2780'	1°	D. L. Pruitt

I hereby certify that the above data as set forth by the Drillers for Collier Drilling Corp., on their Survey of Directional Drilling is true and correct to the best of my knowledge and belief.

Rhonda Parrish
Rhonda Parrish
Secretary

Affidavit:

Before me, the undersigned authority, appeared Rhonda Parrish known to me to be the person whose name is subscribed hereinbelow, who on making deposition under oath, states that she is acting for and on behalf of the operator of the well identified above, and that to the best of her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Rhonda Parrish
Rhonda Parrish
(Affiant's Signature)

Sworn and subscribed to in my presence this 20th day of January, 1981.

Sheri L. Monk
NOTARY PUBLIC

My commission expires:

March 24, 1982

