tis i minut the FILE U.S.U.S. LAND OFFICE TRANSPORTER OIL

HE CONPERAVITOR DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

> REQUEST FOR ALLOWABLE AND

RECEIVED BY MAY 23 1984

O. C. D.

Separate Purms C-104 must be filled for each pool in mult

OFERATOR V	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	ARTESIA, OFFICE	
Operator Operator				
SANTA RITA EXPLORAT	ION CORPORATION		• .	
P. O. Box 798		3210		
Reason(s) for Tiling (Check proper b	ox) Change in Transporter of:	Other (Please explain)		
New Well Recompletion	Oil X Dry C	:		
Change in Ownership	Casinghead Gas X Conde	cnsale .		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	I Wall No I Dool Nove Including t	Formation Kind of L	ease Loose	
Moonshine 7-#1 Bat		1 51010 50	deral or Fee	
Location	FET N #1 1 IWIII HOVES	DA ASSULA		
	80 Feet From The North Li	ne and 1980 Feet Fr	om The West	
7	9 S Range	29е . ммрм,	Chaves cou	
Line of Section				
DESIGNATION OF TRANSPORMENT OF Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which as	proved copy of this form is to be sent)	
KOCH OIL COMPANY		P. O. Box 1558, Brecke	P. O. Box 1558, Breckenridge, Texas 76024	
Name of Authorized Transporter of Cosinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is so be sent)		
Liquid Energy Corp			Woodlands, Tx. 77380	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When Z-1 X-	
give location of tanks.	1 7 1 7 1 7 7	in andiagorder number:	2 / 30	
If this production is commingled w	with that from any other lease or pool,		Plug Back Same Res'v. Diff. R	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. K	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DI , RRE, RI, OR, City			Depth Casing Shoe	
Perforations			Depth Casing Show	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load . epth or be for full 24 hours)	oil and must be equal to or exceed top o	
OIL WELL Date First New Oil Run To Tonks	Dote of Test	Producing Method (Flow, pump. go:	s lift, etc.)	
		Casing Pi==swe	Chote Size	
Length of Test	Tubing Pressue			
Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL		Invisor de la compre	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Teel	Bbls. Condensate/MMCF	Gibility of construction	
Testing Wested (pitol, back pr.)	Tubing Pressus (Ehnt-in)	Cosing Pressue (Shut-in)	Chot-Sixe	
		DIL CONSERV	ATION DIVISION	
CERTIFICATE OF COMPLIAN	(CE	MAY 2 4	1984	
t handy certify that the rules and	regulations of the Oll Conservation	APPROVED	. 19	
Division have been complied with and that the information given belief, above is true and complete to the best of my knowledge and belief,		.BY ORIGINAL SIGNED		
		BY LARRY BROOKS GEOLOGIST - NAOPD		
•		111LE	n compliance with mule 1104.	
4	6	11	lowable for a nawly drilled or doop	
(Signa:we)		well, this form must be accompanied by a labulation of the deviations, the second on the well in accordance with NUCE 111.		
Production Clerk		Att ancilons of this form	must be filled out completely for al	
Production Ciefa (Title)		able on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owners of the change of conditions in the change of conditions in the change of conditions.		
May 10, 1984	luta I	If well name of number, of trains	military or the second	
· · ·	ute)	11	and he filled for each poul in mul	