0X 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Form C-104 Revised 1-1-89 See Instruction

HSTRICT II LO, Drawer DD, Admin, NM 88210

Santa Fe, New Mexico 87504-2088

O Rio Brazos Rd., Assec, NSd 87410						AUTHORE FURAL GA	<b>US</b>		NOV	27 '89 .
ENERGY DEVELOPMEN	Well Well					Well V	<b>71 No.</b> <b>005-</b> 6084	4 ARTS	SIA, OFFICE	
1000 Louisiana, S	uite 290	00, Ho	usto	n, Texa						
w Well Completion	CE .		Dry G	<b>.</b> 🖳	O#	T (Pieses expla	ria)	٠	•	
enge in Operator X  sange of operator give same address of previous operator PEL	Contraction of the Country of the Co				as. Sui	te 1800.	Houston	. Texas	77002	
DESCRIPTION OF WELL	AND LEA				<u></u>					
Neste Name			4	ieme, includi	•	ndres Ass	Kind o	( Loans For		mes No.
TLSAU  This Leave F	1	980			rth	1980	).	t Pron The .	West	Lies
Section 7 Township	95	· ·	Resp	29	E N	OPM.		С	haves	County
DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUI	RAL GAS	•				
me of Authorized Transporter of Oil	$\square$	er Conden	بند		Address (Give	e address to wi				<b>**</b> )
NRON OIL TRADING & TI				- 0 5		x 10607.				
me of Authorized Transporter of Casing ENERGY DEVELOPMENT CON		N X	er Dij	Casa 🗀	<del>-</del>		= =			TX 77002
vell produces oil or liquids, location of teats.			<b>193</b> 85	29E	le gae actually		When	?	-88	
is production is commingled with that COMPLETION DATA	from any other	er lease or	pool, g	ive commingli	ag order muni					
Designate Type of Completion	- (20)	OI WAI		Gas Well	New Well	Workover	Despes	Plug Back	Same Ras'v	Diff Res'v
le Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
vasions (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Clas Pay			Tubing Depth			
fortions	·• · · · · · · · · · · · · · · · · · ·							Depth Casis	g Shoe	
					CEMENTI	NG RECOR			110vc 071	
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT PAT ID-3				
									8-89	
								als of		PER
PECT DITTI AND DECLUS	1 500				L			1 7 /	F	T: PAG

TEST DATA AND REQUEST FOR ALLOWABLE

I. WELL.

Control by other recovers of letel volume of lead.

		Producing Method (Flow, pump, ges lift, etc.)				
Length of Test	Tubing Presture	Casing Presents	Choks Size			
Actual Prod. During Test	Oil - Bible.	Water - Bhis.	Gas- MCF			

AC WET I

UAS WELL	•		•	
Actual Prod. Test - MCF/D	Leagth of Test	Bols. Condenses MACF	Gravity of Condensate	
	·			
Testing Method (pilot, back pr.)	Tubing Pressure (Shus-in)	Casing Pressure (Shul-is)	Choiza Size	•
		•		

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I berrby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given shows in two and complete to the best of my be madeles and helief.

Michael H. Da	ruel
Michael M. Bauer	Agent
Printed Name 11-30-89	(713) 370-7392
Date	Telephone No.

## OIL CONSERVATION DIVISION

DEC - 8 1989 **Date Approved** CARTE AL SHEMED BY SISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.