

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62845
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well No. 123
9. Pool name or Wildcat Twin Lakes San Andres Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3585.1 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Energy Development Corporation	3. Address of Operator 1000 Louisiana, Ste. 2900, Houston, TX 77002
4. Well Location Unit Letter F : 2237 Feet From The North Line and 1679 Feet From The West Line Section 31 Township 8S Range 29E NMPM Chaves County		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in & rig up United Drlg Co rig on 4-23-91. Spud at 4:30PM, 4-23-91. Drill 12-1/4" hole to 563', circ. POOH & run 13 jts 8-5/8" 24# K-55 ST&C, set at 561', internal yield is 2950 psi. Cmt d w/345 sxs (455.5 cu ft) Halliburton Class "C" Premium w/2% CaCl<sub>2</sub>. Full returns while cementing, had 60 sxs cmt to pit. WOC 8 hrs. NU 8-5/8" head & BOP's. Test blind rams to 1000 psi. TIH to float, test csg to 1000 psi, OK, also pipe rams to 1000 psi. Drill & tes csg seat to 10.5 ppg EMW. Approx temperature of slurry when mixed 75°, minimum formation temperature 85°. Compressive strength of cmt f/Halliburton testing reported as 1472 psi after 12 hrs & estimate 1577 psi after 13 hrs, time of test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. F. Middleton TITLE Sr. Drlg. Engr. DATE 4-26-91  
TYPE OR PRINT NAME D. F. Middleton TELEPHONE NO. 713-750-7315

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 7 1991  
CONDITIONS OF APPROVAL, IF ANY: