

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation/

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole at 3:00 PM 12-23-81.

TD 395' Ran 12 joints of 13-3/8" 54.50# J-55 ST&C casing set at 395'. 1-notched guide shoe at 395'. Flapper float insert at 355'. Cemented w/400 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. PD 5:00 AM 1-24-81. Bumped plug to 950 psi, released pressure and float held okay. Cement circulated 40 sacks to pit. Compressive strength of cement - 1250 psi in 12 hours. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug and resumed drilling. TD 1352'. Ran 33 joints of 8-5/8" 24# K-55 ST&C casing set at 1352'. 1-notched regular pattern guide shoe at 1352'. Flapper insert float at 1309'. Cemented w/200 sacks Class C Neat, 800 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 5:00 AM 1-28-8. Bumped plug to 500 psi, released pressure and float held okay. WOC 18 hours. Nipped up and tested to 1500#, OK. Reduced hole to 7-7/8", drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

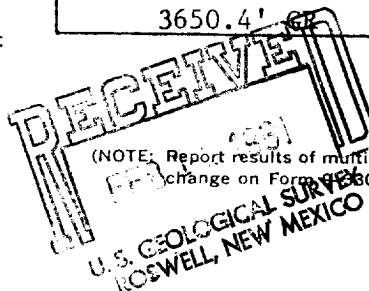
SIGNED _____ TITLE Engineering Secretary DATE Feb. 9, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE	NM 9539
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Williamson LC Federal
9. WELL NO.	2
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Unti P, Sec. 9-T8S-R25E
12. COUNTY OR PARISH	Chaves
13. STATE	NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3650.4'



(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)

ACCEPTED FOR RECORD

FEB 11 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO