

C.L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

MAR 19 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 6693	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator MESA PETROLEUM CO. ✓		8. Farm or Lease Name NED STATE
Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701		9. Well No. 1
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9S</u> RANGE <u>23E</u> N.M.P.M.		10. Field and Pool, or wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3933.7' GR		12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 2220' on 3-13-81. Ran 50 jts 8 5/8", 24#, J-55 casing set at 2219'. Cemented with 300 sx LT + 4% CaCl, 100 sx Thixset + 4% CaCl, 300 sx LT + 4% CaCl, 100 sx Thixset + 4% CaCl, 50 sx LT + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. Circulated 250 sx to pit. WOC 17 1/2 hours, tested casing and BOP's to 600 psi for 30 minutes - OK. Reduced hole to 7 7/8" after total WOC time of 20 1/2 hours and drilled ahead on air 3-15-81.

XC: NMOC (3), TLS, ROSWELL, MEC, PARTNERS, FILE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Matthews TITLE REGULATORY COORDINATOR DATE MARCH 17, 1981

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 20 1981

CONDITIONS OF APPROVAL, IF ANY: