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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-79

APR 02 1981

O. C. D.
ARTESIA, NM

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6274

CUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER ☐ Name of Operator Yates Petroleum Corporation Address of Operator 207 South 4th St., Artesia, NM 88210 Location of well UNIT LETTER M 710 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 5S RANGE 25E NNPM.	7. Unit Agreement Name
	8. Farm or Lease Name Dee OQ State
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3793.3' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Perforate & Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4500'; PBTD 4481'. WIH w/casing gun on wireline & perforated 3834-3967 w/16 .40" holes as follows: 3934, 36, 38, 42, 44, 56, 58, 60, 3957, 58, 60, 62, 63, 64, 65 & 67'. Picked up 129 joints of tubing & set packer at 3932'. Swabbed well. Acidized perforations 3957-67' w/3000 gallons 7-1/2% acid, N₂ & ball sealers. Loaded tubing & moved packer & RBP to straddle perforations 3834-60'. Set RBP at 3924' & packer at 3810'. Swabbed perfs. Acidized perforations 3834-60' w/1500 gallons 7-1/2% acid & 5 ball sealers & nitrogen. Sand frac'd perforations 3834-3967' w/80000 gallons gelled KCL water, 208000# CO₂, RA sand & 175000# sand (15000# 100 mesh and 160000# 20/40 sand). Stabilized well at 615 psi on 1/2" choke = 3933 mcf/d.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Maranta Zoollett</u>	TITLE <u>Engineering Secretray</u>	DATE <u>4-1-81</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 06 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		