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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6274
7. Unit Agreement Name
8. Farm or Lease Name Dee OQ State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Abo
11. County Chaves

APR 02 1981

TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA, CHASE
TYPE OF COMPLETION WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

SECTION West	LINE OF SEC. 32	TWP. 5S	RANGE 25E	NEED
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14. Date Well Began	15. Date Comp. (Ready to Prod.)	16. Elevation (D.E., RKB, RT, GR, etc.)	19. Elev. Casinghead
2-23-81	3-6-81	3793.3' GR	
17. Total Depth	18. Total Depth (Ready to Prod.)	19. Intervals Cased by	20. Rotary Tools
4500'	4481'	0-4500'	
21. Was Directional Survey Made			22. Was Well Cored
No			No
23. Was Electric and Other Logs Run			24. Was Well Cased
CNL/FDC, DLL			No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	463'	17-1/2"	450	
4-1/2"	9.5#	4497'	7-7/8"	375	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3900	

Location of Cased (Interval, size and number)

3834-3967 w/16 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3934-3967'	w/4500 g. acid N2, ball sealers.
	SI w/80000 g. gel KCL wtr,
	208000# CO2, RA sd & 175000#
	SC.

PRODUCTION

1st Production 3-31-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC
Test 3-31-81	Hours Tested 2	Choke Size 1 1/2"
Flowing Pressure 615#	Casing Pressure Packer	Test Interval 1/2"
Oil - Bbl.	Gas - MCF	Water - Bbl.
	328	
Oil Gravity - API (Corr.)	Oil Gravity - API (Corr.)	Oil Gravity - API (Corr.)
	3933	
Location of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vented - will be sold		Bill Hansen

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Janita Goodlett TITLE Engineering Secretary DATE 4-1-81

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by log. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 11.3.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>580</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1614</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3650</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4420</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

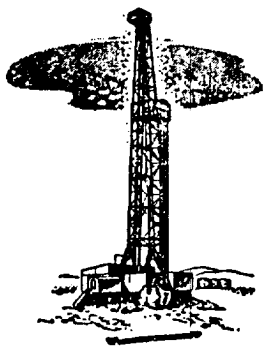
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	484	484	Surface & Red Beds				
484	955	471	Red Beds & Anhydrite				
955	1370	415	Anhydrite				
1370	2850	1480	Anhydrite & Sand				
2850	3045	195	Anhydrite				
3045	3446	401	Anhydrite & Sand				
3446	3689	243	Anhydrite				
3689	3787	98	Anhydrite & Shale				
3787	3841	54	Shale				
3841	4500	659	Anhydrite & Shale				



L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

March 11, 1981

RECEIVED

APR 08 1981

O. L. C.
ARTESIA, N.M.

Yates Petroleum Corporation
207 South Fourth
Artesia, New Mexico 88210

Re: Dee "OQ" State #1,
710' FSL, 660' FSL, 500'
Section 32, T-5-S, R-24-E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
463'	1/4 °
955'	1/4 °
1608'	1/2 °
2665'	3/4 °
3166'	3/4 °
3566'	1 °
4016'	1 °
4500'	1 °

Very truly yours,

B. N. Muncy, Jr.
President

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 11th day of March, 1981.

