

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 5 '89

WELL API NO. 30-005-60850
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. Status Oil & Gas Lease No. L-6274
7. Lease Name or Unit Agreement Name Dee OQ State
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter M : 710 Feet From The South Line and 660 Feet From The West Line Section 32 Township 5S Range 25E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3793.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-89. RUPU. Hunted hole in casing. Found area from 1299' to 1530', would not hold pressure, but could not pump into it.
10-3-89. Set 4 1/2" EZSV cement retainer 1203'. Squeezed hole from 1299-1540' w/50 sx Class C w/.4% Halad-4 and 50 sx Class C w/3#/sx salt to 3000 psi.
10-7-89. Drilled out cement retainer at 1203'. Drilled cement to 1589' and stringer to 1630'. Tested to 1500 psi at 1320' - OK, 1414' OK and 1630'. Lost 500 psi in 22 minutes.
10-10-89. Laid down drill collars and bit. TIH to 2000' with 2-3/8" tubing. Swabbed dry. Wait 1 hour, no fluid entry.
10-14-89. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-4-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY _____ TITLE _____ DATE DEC 13 1989

CONDITIONS OF APPROVAL, IF ANY: