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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 30 1981

3a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.	N/A	
7. Unit Agreement Name	-	
6. Farm or Lease Name	Bach	
9. Well No.	1	
10. Field and Pool, or Wildcat	Bulls Eye - SA	
12. County	Chaves	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR OPERATIONS IN A DIFFERENT RESERVOIR.
USE THIS FORM FOR REPORTS ON WELLS IN THE SAME RESERVOIR.)

Oil Well ☒ GAS Well ☐ OTHER ☐

Name of Operator
Carl A. Schellinger ✓

Address of Operator
P.O. Box 447, Roswell, New Mexico 88201

Location of Well
UNIT LETTER C 1880 FEET FROM THE West LINE AND 660 FEET FROM
THE North LINE, SECTION 13 TOWNSHIP 8-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DF, LT, GR, etc.)
4093 GR; 4103 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 2/18/81 Drilled to TD 2935', Circulated hole 3 hrs. Ran Logs.
- 2/19/81 Ran float collar and 8 centralizers on 71 joints of 4 1/2", 9.5# new casing, Landed at 2925GR, 2935KB. Pump 350 Sx. Class C Cement, 50/50 Poz, 2% gel, 2/10 of 1% CFR-2, 8# Salt/Sx. WOC.
- 2/28/81 MI Pulling Unit, Pressured up 1000# for 30" held ok. Ran Gamma Correlation log, Perf 2674,2675,2676,2677,2681,2683,2685,2703,2704,2705,2706,2711,2717,2720 with 1 Shot/ft. Perf. 2869,2871,2877,2879,2906,2908,2912,2914 with 2 shots/ft.
- Ran Bridge Plug and 92 joints of 2 3/8" tubing, set BP @ 2920', acidized 1000 gal. 28% NEA and 2000 gal 20% NEA (Perf 2869-2914). Flow and Swab, recovered load and swabbed at rate of 84 BWPD & 2 BOPD.
- Pulled BP to 2750', set. Acidized 1000 gal 28% NEA, 5000 gal 20% NEA. (Perfs 2674-2720) Swab down with good show of oil and gas.
Set Permanent BP @ 2835.02'
Rig up pump, Prep to test on Pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl A. Schellinger TITLE Operator DATE 3/26/81

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE MAR 30 1981

CONDITIONS OF APPROVAL, IF ANY: