STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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CONDITIONS OF APPROVAL, IF ANY!

OIL CONSERVATION DIVIS AVED

POLTUBIATEIO		P. O. BOX 2081	3	Form C-103
FILE	SA	NTA FE, NEW MEX	100 \$7510 11 4 1991	Revised 10-1-
U.S.Q.S.	1-1-		N. T. # 1001	5a. Indicate Type of Lease
LAND OFFICE			O. C. D.	State Fee X
OPERATOR			ARTESIA, OFFICE	5. State Oil & Gus Leose No.
	SUNDRY NOTICES AND	O REPORTS ON WELL	ς	
(DO NOT USE THIS FOR USE T	A FUR PROPUSALS TO DRILL OR APPLICATION FOR PERMIT - " (F	TO SEPPEN OR PLUG BACK TO A	O OFFERENT RESERVOIR. Sals.)	
OIL GAS WELL	X OTHER-			7. Unit Agreement Name
, J. Name of Operator				8. Farm or Lease Name
Fred Pool Drlg. Co.			J C Nail	
, nadros, si operation	1300 Clowis Star	Rt. Roswell, N.M.	88201	9, Well No. 2
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	OOU FEET FROM	M THE LINE	1980 FEET F	Wildcat- Abo
E	E. SECTION33	TOWNSHIP	24 E	
THE THE PARTY OF T				··· ()
	15. Eleva	ntion (Show whether DF, RT, 158.8 GL	GR, etc.)	12. County Chaves
16.	TITITITY			
NOTICE	theck Appropriate Box	10 Indicate Nature		Other Data INT REPORT OF:
			30832002	NI REPORT OF:
PERFORM REM STAL WORK	PLUG		IAL WORK	ALTERING CASING
PULL OR ALTER CASING			NCE DRILLING OPHS.	PLUG AND ABANDONMENT
- SEC ON ACTEN CASING	CHAN	· I	TEST AND CEMENT JOB	_
OTHER			. N	
17 Describe Proposed or Com	leted Operations (Clearly etc.			
work) SEE RULE 1103.	ones operations (stearty sta-	te dit periment details, and	give pertinent dates, includ	ing estimated date of starting any propose
Perforati	ons: 3811-3824 ft	č •		
Foam frac	Used 40,000 gall Opened up to flo	lons foam frac wi	th 52,000 # 20/Lp	sand.
	operior up to 11	ow back ivad.		
	•			
	Set bridge plug	at 3740 ft.		
	Perforations at	3668-3674 and 368	29 2706 64	
	Acidized with 20	$\begin{array}{c} 0.000 = 30 & \text{fit and } 30 \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{gallons } 7 & \text{fit and} \\ 0.000 & \text{fit and} \\ 0.000$	00 = 3/00 It.	
	Foam frac, pumpe	d in $h0.000$ gallo	ons form free usi	ng
	54,000 # 20/40 sa	ınd. Also used bal	l sealers.	
	Intend to retriev	re hwidge plug me	flow back to cle	
		o birago prag and	r from back to Gie	an up.
8. I hereby certify that the info	rmation above is true and com	iplete to the best of my know	vledge and belief.	
A to	A. V			
IGHED TIKNYEL	1000	_ TITLE Sec	retary	DATE 3-10-81
m. 1				
PPROVED BY //hhy	William	TITLE <u>GIL AND B</u>	S IMSPECTOR	APR 1 6 1981