

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	1
PRORATION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fred Pool Operating Co.

Address

Clovis Star Rt. Box 1300, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☒Casinghead Gas ☐Condensate ☐

Other (Please explain)

S i Gas well

If change of ownership give name
and address of previous owner

Fred Pool Drilling Co. same address

DESCRIPTION OF WELL AND LEASE

Lease Name J C Nail	Well No. 2	Pool Name, Including Formation Wildcat-Abo	Kind of Lease State, Federal or Fee Fee	Lea
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Location

Unit Letter B : 669 Feet From The N Line and 1980 Feet From The E

Line of Section 33 Township 5S Range 24E NMPM, Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
TRANSPORTER INFORMATION	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	P.O. Box 2521, Houston, Texas 79001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 33 5S 24E
	Is gas actually connected? When no 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Heavy, Duff
Date Spudded 1-31-81	Date Compl. Ready to Prod. 4-1-81	Total Depth 4235	P.B.T.D. 4235				
Gravel Size (20, 40, 60, 80, etc.) GL 4058.8	Name of Producing Formation Abo	Top Oil/Gas Pay 3668	Tubing Depth 3506				
Perforations 3811-24; 3688-3706; 3668-3674 ft.			Depth Casing Shoes 4231				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8	278 ft.	300 sx G1 G
12	8 5/8	1510 ft.	625 sx, G1 G
7 7/8	4 1/2	4235 ft.	150 sx. G1 G, half s

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10 bbls for this depth or 24 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	10 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 27-81
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 817.7	Length of Test 72hrs.	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) four point	Tubing Pressure (Shut-in) 100	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary

7-1-81

(Date)

OIL CONSERVATION DIVISION

SEP 1 1981

APPROVED _____, 19

BY W. A. GussertTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data. Separate Forms C-104 must be filed for each pool in n