

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR McClellan Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM-35925									
3. ADDRESS OF OPERATOR Post Office Drawer 730, Roswell, New Mexico 88201						6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860' FSL & 660' FEL At top prod. interval reported below At total depth same						7. UNIT AGREEMENT NAME MAY 25 1981									
14. PERMIT NO. _____						8. FARM OR LEASE NAME Dana Federal									
DATE ISSUED _____						9. WELL NO. 1									
15. DATE SPUDDED 1/19/81						10. FIELD AND POOL, OR WILDCAT Wildcat									
16. DATE T.D. REACHED 2/08/81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4-T9S-R25E									
17. DATE COMPL. (Ready to prod.) 4/23/81						12. COUNTY OR PARISH Chaves									
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3575.9 G.L.						13. STATE NM									
19. ELEV. CASINGHEAD 3575.9						20. TOTAL DEPTH, MD & TVD 4400'									
21. PLUG, BACK T.D., MD & TVD 4370'						22. IF MULTIPLE COMPL., HOW MANY* _____									
23. INTERVALS DRILLED BY _____						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3845-3853' Abo									
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CN-FD/Dual Laterolog-Micro SFL									
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		23		620'		12-1/4"		125 sx "Lite"-200 sx "C"		Circulated					
4-1/2"		10.5		4370'		7-7/8"		250 sx 50-50 Pozmix-"C"							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		3775'			
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3943-3960		1 SPF		8 holes		.32"		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3985-3993		1 SPF		6 holes		.32"		3943-4018		2000 gal acid, 35,000 gal water,					
4014-4018		1 SPF		4 holes		.32"		3845-3853		10,000 gal CO ₂ , 60,000 lbs sand.					
3845-3853		1 SPF		8 holes		.32"				1500 gal acid, 15,000 gal water,					
										10,000 gal CO ₂ , 37,000 lbs sand.					
33.* PRODUCTION												34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
4/23/81		Flowing						Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
4/20/81		24 hours		1/8"		→				143					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
200 psi		500 psi		→				143							
35. LIST OF ATTACHMENTS (6) 24 hour "Prover" Chart, (6) Deviation Survey												TEST WITNESSED BY Paul Ragsdale			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												ACCEPTED FOR RECORD ROGER A. CHAPMAN			
SIGNED		TITLE						Engineer		MAY 18 1981		DATE		5/06/81	

(See Instructions and Spaces for Additional Data on Reverse Side)
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	3730'	4400'		San Andres	395'	
				Glorieta	1468'	
				Tubb	2965'	
				Abo	3730'	