

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FORM C-104

Revised 10-1-78

RECEIVED

JUL 22 1981

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPARTMENT	
DISTRIBUTION	
SANITARY	
FILE	
U.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Fred Pool, Operating Co.

Address

Clovis Star Rt. Box 1300, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Recompletion

☐

Casinghead Gas

☐

Condensate

☐

Change in Ownership

☒

Other (Please explain)

If change of ownership give name
and address of previous owner

Fred Pool Drilling co. same Address

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Plains State	12	E Chisum S.A.	State, Federal or Free State	K 21

Location

Unit Letter H : 1650 Feet From The N Line and 330 Feet From The E

Line of Section 16 Township 11 S Range 28 E , NMPM, Chaves Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Oil Hauling	Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.Unit Sec. Twp. Rge.
H 16 11s 28E

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Drill. P.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-29-81	5-28-81	2297	2274					
Location (OH, HND, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3711 G1	San Andres	2200	2080					
Perforations			Depth of String Sags					
2200-2266			2274					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	366 ft.	150 G1 C, 2% G1 Ca
7 7/8	4 1/2	2274	150 ax, G1 H, 2% G1

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Test
5-28-81	5-29-81	travelling barrell pump	20 hrs.
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	175	150	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
20 bbls.	20	0	0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

Secretary

(Title)

7-1-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUL 22 1981

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BY

W. A. Gressett

TITLE

REQUEST FOR ALLOWABLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de
well, this form must be accompanied by a tabulation of the de
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of conSeparate Forms C-104 must be filed for each pool in m
compleated wells.