STATE OF NEW MEXICO Form C-104 RGY AND MINERALS DEPARTMENT RECEIVED BY OIL CONSERVATION DIVISION ud. 00 200110 05511V10 P. O. BOX 2098 DISTRIBUTION SANTAFE SANTA FE, NEW MEXICO 87501 JUN 1.1 1984 U 1118 1 U.B.U.B. O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE V DIL ARTESIA, OFFICE AND TRANSPORTER 2 GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATION. PROBATION OFFICE Operator Fred Pool Operating Company Post Office Box 1393, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Cos Cil Recompletion Casinghead Gas | X Change In Ownership DX #2-759 If change of ownership give name and address of previous owner..... DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease State, Federal or Fee Plains State 12 East Chisum, S.A. State Location . 1650 Feet From The North Line and 330 Feet From The East , имри, 16 T waship 11S Range 28E Chaves Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of CII POB 159, Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Name of Authorized Transporter of Casinghead Gos 💟 — or Dry Gas 🗍 POB 4000, The Woodlands, Texas Is gas octually connected? Liquid Energy Corporation Tawp. וומט | If well produces oil or liquids, give location of tanks. H 16 11S | 28E 9/1/81 Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res' New Well Workover Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 2274 Tubing Depth 1/29/81 5/28/81 <u> 2297</u> Top Oll/Gas Pay Name of Producing Formation ievations (DF, RKB, RT, CR, exc., 2080 Depth Casing Shoe 2200 3711 GL San Andres Perforations 2200-2266 2274 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 5/8" 11" 366 150 Class C 2% CaCl 7/8" . 11 41 150 sx Class H 2% C 2274 (Lest must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) FEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Wost. Sh Producing Method (Flow, pump, gas lift, etc.) ate First New Oil Run To Touxs Date of Test Chois Size they gos from 5/29/81 5/28/81 Travelling Barrell Tubing Presente Length of Test 175 150 24 hrs. Open Ott-Bale. Actual Prod. During Test 20 0 20 20 bbls mci GAS WELL Gravity of Condengue Length of Test Bble. Condensate/MMCF Actual Prod. Test-MCF/D 3.86 24 hrs. 20 Teeting Mart (pirot, back pi.) Cosing Pressure (Shut-18) Choke Size Tubing Preseure (Shut-in) Producing 20# 20# Open OIL CONSERVATION DIVISION TERTIFICATE OF COMPLIANCE JUN 1 1 1984 hereby certify nat the rules and regulations of the Oil Conservation division have been complied with and that the information given bove is true, and complete to the best of my knowledge and belief. APPROVED OIL AND OAR INSPECTOR

> well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for sile on new and recompleted wells.

This form is to be filed in compliance with MULE 1104, If this is a request for allowable for a newly drilled or deepend

TITLE _

1.41

(Signature)

Production Secretary (Title)

(Deset

<u>June 8, 1984</u>

Lease No.

2114

County

Fitt out only Sections I. II. III. and VI for changes of owns well mans or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiprompleted wells.