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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 13 1981

OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-6675

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Round Top State
3. Address of Operator 1000 Vaughn Bldg. / Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>T7S</u> RANGE <u>R23E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3969.1' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded well with 12-1/4" hole on 5-7-81. Hit 1/4 BPH fresh water at 190'. Drilled to 1242' on 5-8-81, ran 38 jts 8-5/8", 24#, K-55 casing set at 1422'. Cemented with 500 sx LT + 1# Flocele + 7\$ CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 250 sx "C" + 2% CaCl. PD at 8 AM, 5-9-81. Cement did not circulate. TOC at 720'. Set one plug with 115 sx Thixset + 4% CaCl. Circulated 15 sx. WOC 16 hours, tested BOP's and csg to 600 psi for 30 min - OK. Reduced hole to 7-7/8" and drilled ahead after total WOC time of 18-1/2 hours.

NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. F. Markham TITLE REGULATORY COORDINATOR DATE 5-11-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 19 1981

CONDITIONS OF APPROVAL, IF ANY: