

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 24 1981

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-6675	

7. Unit Agreement Name
8. Farm or Lease Name
Round Top State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Abo

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-7-81	5-11-81	7-15-81	3969.1' GR	3969'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4026'	3465'		→	A11
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2905' --- 3164', Abo				No
26. Type Electric and Other Logs Run				27. Was Well Cored
GR-CCL / GR-CNL - FDC				No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	1422'	12-1/4"	500 Lt/300 Thixset/250"C"/15 Thixset
4-1/2"	10.5#	3966'	7-7/8"	350 Lt/500 Pozmix

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3088'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3148---3164', .25" entry, 17 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2905---2909', .25" entry, 5 holes		3148---3164'	A/2000 gal 7 1/2% HCL + 25BS
2920---2924', .25" entry, 5 holes			F/30,000 gal gelled 2% KCL & CO ₂
2938---2956', .25" entry, 19 holes			+10,000# 100 mesh sd + 69,000#
			20/40 sd. (See back for 2nd

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-15-81	4	25/64	→	-	339	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
650	690	→	-	2031	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
C-122, C-102 (Abo), Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
R. E. Mark	Regulatory Coordinator	7/22/81

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anby _____	T. Canyon _____
T. Salt _____	T. Strawn _____
D. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta <u>698</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb <u>2224</u>	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo <u>2859</u>	T. Bone Springs _____
T. Wolfcamp <u>3438</u>	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from Fresh water at 190' @ 1/4 Bbl/hr. No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Driller's depth							
	442'		Anhy-Dolo				
	1424'		Anhy				
	3250'		Sand/Shale				
	4026'		Shale				
32. Continued from Page 1							
2905'---2956' - A/1500 gal 7-1/2% HCL + 45 BS							
F/45,000 gal gelled 2% KCL & CO ₂ + 15,000# 100 mesh sd							
+100,000# 20-40 sd.							